

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. ST 080469	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR El Paso Natural Gas Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Box 990, Farmington, New Mexico		8. FARM OR LEASE NAME Forrest	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1650' N, 1155' W At top prod. interval reported below At total depth		9. WELL NO. 1(000)	
14. PERMIT NO.		DATE ISSUED DEC 24 1969 OIL CON. COM. DIST. 3	
15. DATE SPUDDED W/O 10-27-69		16. DATE T.D. REACHED W/O 10-28-69	
17. DATE COMPL. (Ready to prod.) W/O 12-9-69		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 500' GL	
19. ELEV. CASINGHEAD		20. FIELD AND POOL, OR WILDCAT Astec Pictured Cliffs	
21. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 35, T-30-N, R-11-W N.M.P.M.		22. COUNTY OR PARISH San Juan	
23. STATE New Mexico		24. PERMIT NO.	
25. DATE SPUDDED W/O 10-27-69		26. DATE T.D. REACHED W/O 10-28-69	
27. DATE COMPL. (Ready to prod.) W/O 12-9-69		28. ELEVATIONS (DF, REB, RT, GR, ETC.)* 500' GL	
29. TOTAL DEPTH, MD & TVD 2387'		30. PLUG, BACK T.D., MD & TVD 2360'	
31. IF MULTIPLE COMPL., HOW MANY*		32. INTERVALS DRILLED BY 0-2387	
33. ROTARY TOOLS		34. CABLE TOOLS	
35. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2218-2274' (P.CO)		36. WAS DIRECTIONAL SURVEY MADE No	
37. TYPE ELECTRIC AND OTHER LOGS RUN IES, FDC/CR, Temperature Survey		38. WAS WELL CORED No	
39. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8"	32.5	100'	12 1/4"
7"	20	2209	No record
2 7/8"	6.4	2370	6 1/8"
CEMENTING RECORD		AMOUNT PULLED	
75 lbs			
225 lbs			
100 lbs.			
40. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
41. TUBING RECORD		42. PACKER SET (MD)	
SIZE	DEPTH SET (MD)		
Tubingless completion			
43. PERFORATION RECORD (Interval, size and number) 2218-24, 2234-40, 2264-74' w/24 SHZ			
44. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
2218-2274		30,000 gal.-wt. 32,000# sand	
45. PRODUCTION			
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or DEC 24 1969
DATE OF TEST 12-9-69	HOURS TESTED 3	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD →
OIL—BBL.		GAS—MCF.	
WATER—BBL.		GAS-OIL RATIO	
GEOLOGICAL SURVEY			
FLOW. TUBING PRESS.	CASING PRESSURE SI 339	CALCULATED 24-HOUR RATE →	OIL GRAVITY-API (CORR.)
46. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY T. D. Norton	
47. LIST OF ATTACHMENTS			
48. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			

SIGNED Original Signed F. H. WoodTITLE Petroleum EngineerDATE December 18, 1969

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH
					TRUE VERT. DEPTH
				Pictured Cliffs	2209