

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer BD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

Operator Amoco Production Company		Well API No. 3004509028
Address 1670 Broadway, P. O. Box 800, Denver, Colorado 80201		
Reason(s) for Filing (Check proper box) ☐ New Well ☐ Recompletion ☒ Change in Operator ☐ Change in Transport of: ☐ Oil ☐ Dry Gas ☐ Condensate ☐ Other (Please explain)		
If change of operator give name and address of previous operator Tenneco Oil E & P, 6162 S. Willow, Englewood, Colorado 80155		

Lease Name LUDWICK LS	Well No. 8	Pool Name, Including Formation BLANCO (MESAVERT)	Lease No. SF078194
Location Unit Letter H 1650 Feet From The FNL Line and 968 Feet From The FFL Lane			
Section 31 Township 30N Range 10W, NM PM, SAN JUAN County			

Name of Authorized Transporter of Oil EL PASO NATURAL GAS COMPANY		Name of Authorized Transporter of Gas or Dry Gas ☒ or Condensate ☐	
Address (Give address to which approved copy of this form is to be sent) P. O. BOX 1492, EL PASO, TX 79978		Address (Give address to which approved copy of this form is to be sent) P. O. BOX 1492, EL PASO, TX 79978	
If this production is commingled with that from any other lease or pool, give commingling order number:			

Designate Type of Completion - (X) ☐ Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Resv ☐ Diff Resv		Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	Tubing Depth	Depth Casing Shoe
Name of Producing Formation		Top Oil/Gas Pay		Tubing Casing Shoe			
Elevations (D.F., R.R., RT, C.R., etc.)		Name of Producing Formation		Tubing Casing Shoe			
Date of Test		Producing Method (Flow, pump, gas lift, etc.)		Tubing Casing Shoe			
Length of Test		Casing Pressure		Tubing Casing Shoe			
Actual Prod. During Test		Water - Bbls.		Tubing Casing Shoe			
Length of Test		Casing Pressure		Tubing Casing Shoe			
Actual Prod. During Test		Water - Bbls.		Tubing Casing Shoe			

HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT	
Date First New Oil Run To Tank		Producing Method (Flow, pump, gas lift, etc.)		Tubing Casing Shoe		Tubing Casing Shoe	
Length of Test		Casing Pressure		Tubing Casing Shoe		Tubing Casing Shoe	
Actual Prod. During Test		Water - Bbls.		Tubing Casing Shoe		Tubing Casing Shoe	
Length of Test		Casing Pressure		Tubing Casing Shoe		Tubing Casing Shoe	
Actual Prod. During Test		Water - Bbls.		Tubing Casing Shoe		Tubing Casing Shoe	

GAS WELL		Actual Prod. Test - MCF/D		Length of Test		Bbls. Condensate/MCF		Gravity of Condensate	
Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size		Choke Size		Choke Size	

VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Signature J. L. Hampton		Printed Name J. L. Hampton		Title Sr. Staff Admin. Supv.		Date January 16, 1989		Telephone No. 303-830-5025	
INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 with Rule 111.		Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance		All sections of this form must be filled out for allowable on new and recompleted wells.		Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.		Separate Form C-104 must be filed for each pool in multiply completed wells.			

OIL CONSERVATION DIVISION		Date Approved MAY 08 1989		By [Signature]		Title SUPERVISION DISTRICT # 8	
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