District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

District III 1000 RioBrazos Rd., Aztec, NM 87410

District IV

State of New Mexico

Engery, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

AMENDED REPORT

Lise Code " Producing Method Code " Gas Connection Date " C-129 Fermit Number " C-129 Effective Date " C-129 Expiration C	040 South Pach	neco, Santa Fe, I	NM 87505								
CONOCC, INC. 1 Detata Drive, Suite 100 West Midland, TX 79705-4500 ** API Number 30-045-5902** ** BIANCO MESAV/ERDE** ** Pool Name 30-045-5902** ** Property Code** ** Pool Name 1 Duty North People Number 30-045-5902* ** Property Code** ** Scation* ** Property Code** ** Scation* ** Property Code** ** Code** ** Property Code** ** Pro	•	F				ABLE AND	AUTHORIZA	TION TO T	RANSPORT	Γ	
1 Detats Drive, Suite 100 West 1 Reason For Hilling Color 1 Project Name 1 Project Office of Operator 17/15/8 1 Project Office of Operator 17/15/8 1 Project Office o	¹ Operator name and Address							² OGRID Number			
Middand, TX 79705-4500 API Number 30-046-50028 BLANCO MESAVERDE 1º Surface Location 1º Produced Water 1º Scrison Township 100 1º Range Location 1º Preducing Method Code 1º Producing Method Code 1º Transporter OGRID 1º Producing Method Code 1º Transporter 1º Transporter OGRID 1º Producing Method Code 1º Transporter 1º Transporter 1º Producing Method Code 1º Transporter 1º Producing Method Code 1º Producing Method Code 1º Transporter 1º Producing Method Code 1º C-129 Expiritation 1º C-12		10	Desta Drive	, Suite 1				3		g Code	
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Property Code											
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Gail Jefferson Senior Administrative Staff Assistant 1/1/98 Previous Operator Signature Printed Name Title	-	الماييات			<u> </u>		Senior	Administrative S	taff Assistant	1/1/98	