

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

Stanolind Oil and Gas Company

(Company or Operator)

State Gas Unit "J"

(Lease)

Well No. 1, in NE $\frac{1}{4}$ of NE $\frac{1}{4}$, of Sec. 36, T. 30-N, R. 9-W, NMPM.Blanco-MesavertePool, San Juan

County.

Well is 1190 feet from North line and 1158 feet from East lineof Section 36. If State Land the Oil and Gas Lease No. is E-3439 OriginalDrilling Commenced November 22, 19 54 Drilling was Completed December 10, 19 54Name of Drilling Contractor Keating Drilling CompanyAddress National Bank of Tulsa Building, Tulsa, OklahomaElevation above sea level at Top of Tubing Head 5770' The information given is to be kept confidential untilNot confidential, 19 54

OIL SANDS OR ZONES

No. 1, from 4075 to 4255 No. 4, from _____ to _____No. 2, from 4650 to 4850 No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>9-5/8"</u>	<u>32.3#</u>	<u>New</u>	<u>276</u>	<u>Guide</u>			
<u>7"</u>	<u>20#</u>	<u>New</u>	<u>4032</u>	<u>Guide</u>			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>12-1/4"</u>	<u>9-5/8"</u>	<u>276'</u>	<u>195</u>	<u>Displacement</u>		
<u>8-3/4"</u>	<u>7"</u>	<u>4032'</u>	<u>100</u>	<u>Displacement</u>		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Well was Sandoil Fraced December 10, 1954.Result of Production Stimulation Potential Test - 6150 MCPPD

Depth Cleaned Out _____



RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4934 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Shut-in, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure 956 lbs.

Length of Time Shut in 8 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs 2460
T. 7 Rivers	T. McKee	T. Menefee 4255
T. Queen	T. Ellenburger	T. Point Lookout 4650
T. Grayburg	T. Gr. Wash	T. Mancos 4850
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn.
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2460	2460	Surface sand and shale.				
2460	2565	105	Pictured Cliffs				
2565	4085	1520	Lewis				
4085	4255	170	Cliffhouse				
4255	4650	395	Menefee				
4650	4850	200	Point Lookout				
4850	TD		Mancos				

OIL CONSERVATION COMMISSION			
AZTEC DISTRICT OFFICE			
No. Copies Received 7			
DISTRIBUTION			
		NO. FURNISHED	
Operator		2	
Santa Fe		1	
Proration Office			
State Land Office		1	
U. S. G. S.		2	
Transporter			
File		1	✓

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 31, 1955 (Date)
Company or Operator Stanolind Oil & Gas Company Address Box 487, Farmington, New Mexico
Name H. D. Spurr Position or Title Field Superintendent