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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

AUTHORIZATION OF OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator PAN AMERICAN PETROLEUM CORPORATION		
Address Security Life Building Denver, Colorado		
Reason for filing (check proper box)		
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Gas <input type="checkbox"/>	Lease Name Change
Recompletion <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Previously: State Gas Unit "J" #1
Change in ownership <input type="checkbox"/>		

If change of ownership give name
and address of previous ownerEff. 2-1-71, Corp.
Pan American Petro. Corp.
has changed its name to
AMOCO PROD. CO.

II. DESCRIPTION OF WELL AND LEASE

Lease Name State Gas Com J	Lease No. 1	County Blanco Mesaverde	State New Mexico
Location			
Unit Letter A	Feet From The 1190	North 1158	East
Line of Section 36	Township 30N	Range 9W	San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Box 108, Farmington, New Mexico					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Box 990, Farmington, New Mexico					
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 36	Twp. 30N	Range 9W	Is this production commingled with that from any other lease or pool, give serial file number.	When Not Available

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth zone for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Administrative Assistant

September 30, 1965

(Date)

OIL CONSERVATION COMMISSION

APPROVED OCT 11 1965, 19

BY Original Signed Emery C. Arnold

TITLE Supervisor Dist. # 3

This form is to be filed in compliance with RULE 1104.

When a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation of the well in accordance with RULE 111.

This form must be filled out completely for allowable for newly drilled and deepened wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.