

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

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DISTRIBUTION	
SANTA FE	
FILL	
U.S.G.B.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

WELL RECORD

N.

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

El Paso Natural Gas Company
(Company or Operator)Blanco Development 30-8
(Lease)AREA 640 ACRES
LOCATE WELL CORRECTLY

Well No. 1, in NW 1/4 of NE 1/4, of Sec. 36, T. 30-N, R. 8-W, NMPM.

Blanco Mesa Verde Pool, San Juan County.

Well is 1020 feet from North line and 1500 feet from East line
of Section 36. If State Land the Oil and Gas Lease No. is E-292

Drilling Commenced 12-1-1962 Drilling was Completed 12-11-1962

Name of Drilling Contractor Whigham Drilling Company

Address Ground Level

Elevation above sea level at Top of Tubing Head 5991 The information given is to be kept confidential until
19

OIL SANDS OR ZONES

No. 1, from 4660 to 5015 (G) No. 4, from to

No. 2, from 5015 to 5100 (G) No. 5, from to

No. 3, from 5100 to 5158 (G) No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

No. 4, from to feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10 3/4"	32.75	New	314	HOWCO			Surface
7"	20	New	3040	Baker			Intermediate
4 1/2"	10.5	New	2230	Baker			Liner
2 3/8"	4.7	New	5021				Prod tubing

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	10 3/4"	326	232	circulated		
	7"	3050	215	single		
	4 1/2"	2928-5158	210	single		

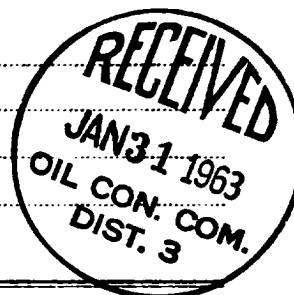
RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perf 5027-33;5045-51;5064-70;(2 SPF); Frac w/36,500 gal. water, 36,000# sand. Flush w/7000 gal water, IR 55.4 BPM. Max pr 2500#, BDP 1700#, tr pr 1800-2000-2500#, 2 drops of 12 balls. Bridge Plug @ 4760'. Perf 4592-98;4616-22;4646-52;4670-76(2 SPF); Frac w/4 31,500 gal water, 32,000# sand. Flush w/6000 gal. water. IR 57.8 BPM. Max pr 3000#, BDP 2300#, tr pr 1800-2000-2500-3000#. 3 drops of 12 balls.

Result of Production Stimulation A.O.F. 13,614 MCF/D

Depth Cleaned Out 5122



RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 5158 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 12-28, 1962
OIL WELL: The production during the first 24 hours was barrels of liquid of which % was was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity. 3,564.000
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure. 962 csg. lbs. A.O.F. 13,614 MCF
Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy.
T. Salt.
B. Salt.
T. Yates.
T. 7 Rivers.
T. Queen.
T. Grayburg.
T. San Andres.
T. Glorieta.
T. Drinkard.
T. Tubbs.
T. Abo.
T. Penn.
T. Miss.

T. Devonian.
T. Silurian.
T. Montoya.
T. Simpson.
T. McKee.
T. Ellenburger.
T. Gr. Wash.
T. Granite.
T.
T.
T.
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo 1742
T. Kirtland 1912
T. Fruitland 2453
T. Pictured Cliffs 2827
T. Menefee 4660
T. Point Lookout 5015
T. Mancos 5100
T. Dakota.
T. Morrison.
T. Penn.
T.
T.
T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1742	1742					
1742	1912	170	Ojo Alamo				
1912	2453	541	Kirtland				
2453	2827	374	Fruitland				
2827	2900	73	Pictured Cliffs				
2900	4555	1655	Lewis				
4555	4660	105	Cliff House				
4660	5015	355	Menefee				
5015	5100	85	Point Lookout				
5100	5158	58	Mancos				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 25, 1963

(Date)

Company or Operator El Paso Natural Gas Company

Address Box 990, Farmington, New Mexico

Name E. E. McAnally

Position or Title Petroleum Engineer