

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

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DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	3

5a. Indicate Type of Lease
 State Fee
 5. State Oil & Gas Lease No.
 E-292

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER
 2. Name of Operator
 El Paso Natural Gas Co.
 3. Address of Operator
 PO Box 990, Farmington, NM 87401
 4. Location of Well
 UNIT LETTER B 1020 FEET FROM THE North LINE AND 1500 FEET FROM
 THE East LINE, SECTION 36 TOWNSHIP 30 N RANGE 8W RMPM.
 7. Unit Agreement Name
 8. Form or Lease Name
 Blanco Com A
 9. Well No.
 6 (OWWO)
 10. Field and Pool, or Wildcat
 Blanco Mesa Verde
 15. Elevation (Show whether DF, RT, GR, etc.)
 5991'GL
 12. County
 San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Perf & Frac & Re-Frac</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-24-72 Cleaned out to 5138'. Perforated new zones in Point Lookout 5081-87', 5098-5104', with 12 shots per zone. Set packer at 4483', tested casing and liner top to 3000# held OK.

1-25-72 Reset packer at 4890'. Refrac'd Point Lookout down 2 7/8" tubing through new perfs at 5081-87', 5098-5104' and old pers at 5027-33', 5045-51', 5064-70' with pre-pad consisting of 5# WG-6 and 15# Adomite Aqua per 1000 gallons water, a pad consisting of HAL-4033 (Modified HOWCO MY-T-FRAC). Mixed 60,000# 20/40 sand with 30,000 gallons HAL-4033. Dropped 4 sets of 12 balls. Flush with 1500 gallons fresh water. Well went on vacuum. Bridge plug set at 4700'. Refrac'd Cliff House through existing perfs at 4592-98', 4616-22', 4646-52', 4670-76' with pre-pad consisting of 5# WG-6 and 15# Adomite Aqua per 1000 gal. water a pad consisting of HAL-4033 (Modified HOWCO MY-T-FRAC). Mixed 50,000# 20/40 sand with 31,000 gallons HAL-4033. Dropped 3 sets of 12 balls; Flushed with 7500 gallons. Well on vacuum after 15 min.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. JAN 31 1972
 SIGNED [Signature] TITLE Petroleum Engineer OIL CON. COM. January 26, 1972
 DIST. 3

Original Signed by Emery C. Arnold
 APPROVED BY _____ TITLE SUPERVISOR DIST. #3 DATE JAN 3 1972
 CONDITIONS OF APPROVAL, IF ANY: