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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. OPERATOR
Operator: El Paso Natural Gas Company
Address: PO Box 990, Farmington, NM 87401

Reason(s) for filing (Check proper box)
 New Well Change in Transporter of:
 Recompletion Oil Dry Gas
 Change in Ownership Casinghead Gas Condensate Details on back.

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease (State) Federal or Fee	Lease No.
Blanco Com A	6(OVVO)	Blanco Mesa Verde		E-292
Location				
Unit Letter	B	1020 Feet From The	North	Line and 1500 Feet From The East
Line of Section	36	Township	30N	Range 8W, NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Company	PO Box 990, Farmington, NM 87401					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Company	PO Box 990, Farmington, NM 87401					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	B	36	30N	8W		

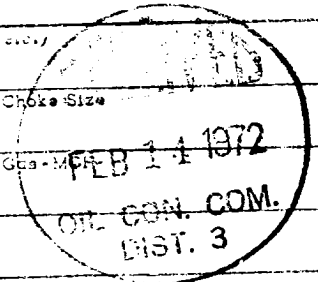
If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
(X)		X		X			X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
w/o 1-24-72	w/o 2-9-72	5158'	5138'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Gas Pay	Tubing Depth					
5991'GL	Mesa Verde	4592'	5106'					
Perforations 4592-98', 4616-22', 4646-52', 4670-76', 5027-33', 5045-51', 5064-70', 5081-87', 5098-5104'							Depth Casing Shoe	
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
15"	10 3/4"	326'	232 sks.					
8 3/4"	7"	3050'	215 sks.					
6 1/4"	4 1/2"	2928-5158'	210 sks.					
	2 3/8"	5106'	tubing					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF	



GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
2549	3 hrs.			
Testing Method (pitot, back pr.)	Tubing Pressure (8 shut-in)	Casing Pressure (8 shut-in)	Choke Size	
Calc. AOF	312	522	3/4"	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION
FEB 14 1972

APPROVED _____
BY Original Signed by Emery C. Arnold
SUPERVISOR DIST. #3

Workover:

- 1-24-72 Moved on and rigged up Aztec Well Service Rig #50. Killed well. Lowered tubing and tagged bottom at 5138'. Pulled 158 joints 2 3/8" tubing (5015') Perf's additional zones at 5081-5087', 5098-5104' with 12 HPZ. Set packer at 4483', tested casing and liner top to 3000# ok.
- 1-25-72 Reset packer at 4890'. Refrac'd Point Lookout down 2 7/8" tubing through new perfs at 5081-87', 5098-5104' and old perfs at 5027-33', 5045-51', 5064-70' with pre-pad consisting of 5# WG-6 and 15# Adomite Aqua per 1000 gallons water, a pad consisting of HAL-4033 (Modified HOWCO MY-T-FRAC). Mixed 60,000# 20/40 sand with 30,000 gallons HAL-4033. Dropped 4 sets of 12 balls. Flushed with 1500 gallons fresh water. Well went on vacuum. Bridge plug set at 4700'. Refrac'd Cliff House through existing perfs at 4592-98', 4616-22', 4646-52' 4670-76' with pre-pad consisting of 5# WG-6 and 15# Adomite Aqua per 1000 gallons water, a pad consisting of HAL-4033 (Modified HOWCO MY-T-Frac). Mixed 50,000# 20/40 sand with 31,000 gallons HAL-4033. Dropped 3 sets of 12 balls, flushed with 7500 gallons. Well on vacuum after 15 minutes.
- 1-26-72 SI for 24 hours. Blowing at top of bridge plug at 4700. Well making 2" stream water, no gas.
- 1-27-72 Drilled bridge plug at 4700'. Making 3" stream water, no gas. Cleaned out to bottom. Test for natural flow.
- 1-28-72 Blew well. Logged off. Blowing well with compressor.
- 1-29-72 Blew well for 24 hours using compressor intermittantly.
- 1-31-72 Ran 161 joints 2 3/8", 4.7#, J-55 tubing 5097', set at 5106'
- 2-9-72 Date well tested.