

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Farmington, New Mexico
Place

July 30, 1953
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Dakota Oil Corporation Lease Well No. 1-39 in L.S. 1/4 1/4
Company or Operator Lease

section 35, T. 30, R. 8 N.M.P.M. Blanco Pool on farm County

Please indicate location: Elevation 9021 O.L. Spudded 11/5/52 Completed 4/7/53

		<u>970'</u> <u>2</u>	<u>1690'</u>
	<u>35</u>		

Total Depth 5035 P.B. _____
Top oil/Gas Pay 4387 Top Water Pay _____
Initial Production Test: Pump _____ Flow 5220 B7 (B PER DAY)
Based on _____ Bbls. Oil in _____ Hrs. _____ Mins.
Method of Test (Pitot, gauge, prover, meter run): gauge
Size of choke in inches 2"
Tubing (Size) 2" @ 4500 feet
Pressures: Tubing 1114 Casing 1114
Gas/Oil Ratio _____ Gravity _____
Casing Perforations: _____

Unit letter: _____

Casing & Cementing Record

Size	Feet	Sax
<u>13-3/8</u> <u>222</u>	<u>149</u>	<u>180</u>
<u>7</u>	<u>1422</u>	<u>150</u>

Acid Record:

_____ Gals _____ to _____
_____ Gals _____ to _____
_____ Gals _____ to _____
Shooting Record:
1500 Qts 4596 to 5220
_____ Qts _____ to _____
_____ Qts _____ to _____

Show of Oil Gas and water

S/ _____
S/ _____
S/ _____
S/ _____
S/ _____
S/ _____
S/ _____
S/ _____

Natural Production Test: _____ Pumping _____ Flowing _____
Test after acid or shot: _____ Pumping _____ Flowing _____

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Drinkard _____
T. Tubbs _____
T. Abo _____
T. Penn _____
T. Miss _____

T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____

T. Ojo Alamo _____
T. Kirtland-Franklin 2400
T. Farmington _____
T. Pictured Cliffs 2708
T. Cliff House 424 4387
T. Menefee 4590
T. Point Lookout _____
T. Mancos _____
T. Dakota _____
T. Morrison _____
T. Penn _____
T. _____
T. _____

Date first oil run to tanks or gas to pipe line: will not connected as of 7/30/53

Pipe line ^{will} taking ~~oil~~ or gas: Southern Union Gas Co.

Remarks: _____

Delhi Oil Corporation

Company or Operator

By: _____

Signature

J. B. Howell

Position: _____

Superintendent

Send communications regarding well to:

Name: Delhi Oil Corporation

Covington Texas

Address: St Paul at Pacific - Dallas, Texas

APPROVED 8-3, 19 53

OIL CONSERVATION COMMISSION

By: _____

Emory C. Arnold
Oil and Gas Inspector Dist. #3.

Title: _____

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received <u>5</u>		
DISTRIBUTION		
	NO. FURNISHED	
Operator	<u>2</u>	
Santa Fe	<u>1</u>	
Proration Office	<u>1</u>	
State Land Office		
U. S. G. S.		
Transporter		
File	<u>1</u>	<input checked="" type="checkbox"/>