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u.s.g.s.				
LAND OFFICE				
RANSPORTER	OIL	1		
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OPERATOR		1	L	
PRORATION OF				
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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

	FILE /		AND -	Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL (<i>)</i> MJ		
	RANSPORTER OIL					
	GAS /					
i.	PROBATION OFFICE					
i	Company Company					
	Address Address A. C. Sox 1714, Dura	dress 2. C. Son 1714, Durango, Colorado				
	Reason(s) for filing (Check proper box)		Other (Please explain) Well Deepened	to Dakota. S.I. Request		
	New Well Recompletion	Change in Transporter of: Oil Dry Gas	Authorization	to Transport Effective		
	Change in Ownership	Casinghead Gas Condens	lst Delivery.			
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND L	EASE Well No Dec Nor	ne, Including Formation	Kind of Lease		
	Lease Name Florance		in Dakota	State, Federal or Fee Federal		
	Legation	7712-	1650 Feet From	Fost		
	Unit Letter;990	Feet From The North Line	e andFeet From	The East		
	Line of Section 35 Tow	nship 301. Range	8W , NMPM,	Sen Juen County		
	DESIGNATION OF TRANSPORT	FR OF OIL AND NATURAL GAS	s			
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil						
	Plateau Inc. Name of Authorized Transporter of Cas	inghead Gas or Dry Gas 🔀	Address (Give address to which appro	oved copy of this form is to be sent)		
	Il Paso Latural Gas Co	mpany	P. O. Box 990, Farmin	ngton, New Mexico		
	If well produces oil or liquids,	Unit Sec. Twp. Rge. B 35 30 8	Is gas actually connected? W	Upon Approval		
	give location of tanks.	h that from any other lease or pool,				
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completio					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
,				Depth Casing Shoe		
	Perforations					
			DEPTH SET	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET			
v	. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load or	Il and must be equal to or exceed top allow-		
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Date of Test Producing Method (Flow, pump, gas lift, etc.)				lift, etc.)		
	Date First New Oil Hun To Tanks		Casing Pressure	Choke Size		
	Length of Test	Tubing Pressure	Casing Pleasure	OFITIVE		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-McF. TLULIVLD		
				DEC 1 5 1965		
	GAS WELL		Table 2 And Con	Gravity of Condensate. COM.		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	DIST. 3		
	3808 Testing Method (pitot, back pr.)	3 Hours Tubing Pressure	Casing Pressure	Choke Size		
	Bac' Pressure	SITP 291	Packer	3/4 /ATION COMMISSION		
V	VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation given			FEB 1 6 1966		
			11			
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief,		TITLE PETROLEUM ENGINEER DIST. NO. 3				
	Harold C. Nichols (Signature) Senior Production Clerk (Title)		This form is to be filed in compliance with RULE 1104. If this is a request for sllowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. III, and VI for changes of owner,			
	Decembe	er 14, 1965	well name or number, or transporter, or other such change of condition			

Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Date)