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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (GAS) - (GAS) ALLOWABLE

New Well
~~XXXXXXXXXX~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

September 20, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation Elliott Gas Unit Well No. 1, in NE 1/4, NE 1/4,

(Company or Operator)

(Lease)

"L"

A

Sec. 33

T. 30N

R. 9W

NMPM,

Blanco Pictured Cliffs

Pool

Unit Letter

San Juan

County. Date Spudded 9-4-61

Date Drilling Completed 9-8-61

Please indicate location:

Elevation 5759 (OL)

Total Depth 2573' PBTD 2537'

Top ~~Oil~~/Gas Pay 2439'

Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations Perforated Pictured Cliffs with 8 shots per foot 2443-2449'

Open Hole --- Depth 2573' Casing Shoe 2573' Depth 2430' Tubing

OIL WELL TEST -

Natural Prod. Test: --- bbls. oil, --- bbls. water in --- hrs, --- min. Size ---

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): --- bbls. oil, --- bbls. water in --- hrs, --- min. Size ---

GAS WELL TEST -

Natural Prod. Test: --- MCF/Day; Hours flowed --- Choke Size ---

Method of Testing (pitot, back pressure, etc.): ---

Test After Acid or Fracture Treatment: 8155 MCF/Day; Hours flowed 3 Hours

Choke Size 3/4" Method of Testing: Pitot Tube Measurement

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 32,670 gallons water, 30,000 pounds sand (300 gallons HCl)

Casing --- Tubing --- Date first new --- oil run to tanks ---

Oil Transporter None

Gas Transporter El Paso Natural Gas Company

Remarks: Completed September 20, 1961 as Shut In Blanco Pictured Cliffs Field Development Well. Preliminary Test September 17, 1961 flowed 8155 MCF per day. Tubing pressure flowing 150 psi.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: SEP 22 1961, 1961

Pan American Petroleum Corporation

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emory C. Arnold

Title Supervisor Dist. # 3

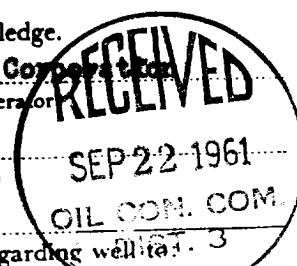
By: ORIGINAL SIGNED BY
L. R. TURNER (Signature)

Title Administrative Clerk

Send Communications regarding well to:

Name Pan American Petroleum Corporation

Address Box 480, Farmington, New Mexico
Attn: L. O. Spear, Jr.



STATE OF NEW MEXICO	
OIL CONSERVATION COMMISSION	
ALBUQUERQUE DISTRICT OFFICE	
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