## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

is shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allow-signed effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar injection or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

| DEBV DI                                      | OHESTH               | (Place) (Oate)  |
|--|----------------------|---|
| KEBY KI                                      | n reacy:<br>self     | NG AN ALLOWABLE FOR A WELL KNOWN AS:                                  |
| any or Ope                                   | Tator)               | diox-llargis , Well No. 1 , in Cli 1/4 1/4, (Lease)                   |
| , Sec.,                                      | 33                   | , T.30%. , R. 12 %. , NMPM, Fulcher-Kutz. Pool                        |
|  |                      | County. Date Spudded  |
| indicate lo                                  |                      | County. Date Spudded  |
|  |                      | Elevation 5610 Total Depth 1808 P.B.                                  |
| 0  |                      | Top oil/gas pay1700. Top of Prod. Form1700.                           |
|  |                      | Casing Perforations: none or  |
|  |                      |   |
|  |                      | Depth to Casing shoe of Prod. String                                  |
| <del></del> ¦                                |                      | Natural Prod. TestBOPD  |
|  |                      | based onbbls. Oil in  |
| •••••  |                      | Test after acid or shot   |
| d Cementir                                   | ng Record            |   |
| Feet   | Sax                  | Based onbbls. Oil in Hrs Mins.  |
| 401  | 12                   | Gas Well Potential 2,250,000 C.F.                                     |
|  |                      | Size choke in inches  |
| <u> </u>                                     | 50                   |   |
|  |                      | Date first oil run to tanks or gas to Transmission system:            |
|  |                      | Transporter taking Oil or Gas: Southern Union Gas. Co.                |
| 1  |                      |   |
| •••••  | ******************   | Well was never shot.  |
|  | •••••                |   |
|  |                      |   |
| ertify tha                                   | t the infor          | rmation given above is true and complete to the best of my knowledge. |
|  |                      | (Company or Operator)   |
|  |                      | COMMISSION By: (Signature)  |
|  | nt digned<br>Walanda |   |
|  |                      | Send Communications regarding well to:                                |
| 1.88. (4. (4. (4. (4. (4. (4. (4. (4. (4. (4 | F                    | Robert 1. Maddox.  Name   |