

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

SF-078139

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME *Conn*
Elliott Gas Unit "R" Gas *Conn*

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

NE 1/4 Section 34

T-30-N, R-9-W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

PAN AMERICAN PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

Box 480, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface 790 FNL and 1190 FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

Well History

IX

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

The above well was spudded on 5-17-65 and drilled to a depth of 290'. 10-3/4" casing was set at that depth with 250 sacks cement containing 2% calcium chloride. Cement circulated to surface. After waiting on cement tested casing 600 psi. Test ok. Reduced hole size to 9-7/8" and resumed drilling.

Well was drilled to a depth of 2651' and 7-5/8" casing was set at that depth with 450 sacks cement containing 6% gel, 2 pounds tuf plug per sack and followed by 600 sacks cement contain-
ing 2% calcium chloride. After waiting on cement tested casing with 800 psi. Test ok. Re-
duced hole size to 6-3/4" and resumed drilling.

Well was drilled to a total depth of 7082'. 4-1/2" casing was set at that depth with stage
collar set at 4954. Cemented first stage with 150 sacks cement containing 6% gel, 2 pounds
Tuf Plug followed by 100 sacks neat cement. Cemented second stage with 50 sacks neat cement
followed by 200 sacks cement mixed 50-50 Pozmix, 4% gel, 1/2 cubic foot strata crete 6 per
sack, 1 pound Tuf plug per sack followed by 25 sacks neat cement. After waiting on cement
tested casing with 3500 psi. Test ok.

Perforated main Dakota 6954-72 with 3 shots per foot. Fracked these perforations with
39,860 gallons water containing 0.8% potassium chloride and 2-1/2 pounds PB-8 per 1000 gallons
and 40,000 pounds sand. Breakdown pressure 800 psi. Average treating pressure 3400 psi. Average
injection rate 42 BPM. Bridge plug set at 6910 and tested with 3500 psi. Test ok. Perforated
Graneros 6840-66 with 2 shots per foot. Fracked these perforations with 31,610 gallons water
treated as above and containing 30,000 pounds sand. Breakdown pressure 1700 psi. Average
treating pressure 3460 psi. Average injection rate 34 BPM. Drilled out bridge plug (JVR)

18. I hereby certify that the foregoing is true and correct

Fred L. Nabors, District Engineer

SIGNED

ORIGINAL SIGNED BY
F. H. HOLLINGSWORTH

TITLE

DATE

June 28, 1965

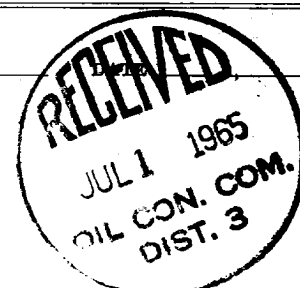
(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 12: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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and flowed well to clean up.

2-3/8" tubing was landed at 6876. Well was completed 6-11-65 as shut in Basin Dakota Field Dev. Fld. Well. Potential Test 6-18-65. Flowed 3535 MCFD thru 3/4" choke after 3 hours flow. Absolute open flow potential 4886 MCFPD. Shut in casing pressure after 7 days 2109 psig.