albuit 5 Copies Appropriate District Office <u>DISTRICT 1</u> P.O. Box 1980, Holbbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Furm C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 P.O. Box 2088 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION I. TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. AMOCO PRODUCTION COMPANY 300450903900 P.O. BOX 800, DENVER, COLORADO 80201 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Dry Gas Recompletion Oil Change in Operator Casinghead Gas Condensate X If clunge of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease Name ELLIOTT GAS COM R Well No. Pool Name, Including Formation
BASIN DAKOTA (PRORATED GAS) Kind of Lease Lease No. State. Federal or Fee Location 1190 790 790-Unit Letter Feet From The Feet From The 34 30N SAN JUAN Section Township Range NMPM County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) or Condensate MERIDIAN OIL INC. 3535 EAST 30TH STREET, FARMINGTON, CO. 87401 Name of Authorized Transporter of Casinghead Gas or Dry Gas 🔯 Address (Give address to which approved copy of this form is to be sent) EL PASO NATURAL GAS COMPANY P.O. BOX 1492. EL PASO, TX 79978 If well produces oil or liquids, Twp. Unit Rge is gas actually connected? When? give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well | Workover Deepen | Plug Back | Same Res'v | Diff Res'v Designate Type of Completion - (X) Date Spudded Total Denth Date Compl. Ready to Prod. P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Top Oil/Gas Pay Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE **DEPTH SET** SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Actual Prod. During Test Oil - Ubls. Water - Bbis. JUL 2 1990 **GAS WELL** OIL CON "DIM Actual Prod. Test - MCF/D Length of Test Bbls, Condensate/MMCF DIST. 3 Tubing Pressure (Shut-in) l'esting Method (pitot, back pr.) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION
JUL 2 1990 I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved By_ Signature Doug W. Whaley, Staff Admin SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name

June 25, 1990

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title_

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Supervisor

Title

303-830-4280. Telephone No.

- 35 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.