PANTA FE

U.S.U.S. LAND OFFICE

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND

OPERATO	OAB		OR ALLOWABLE AND SPORT OIL AND NATU	RAL GAS		
Oletalot	Production Compan	ny		-		· · · · · · · · · · · · · · · · · · ·
501 A	ddress 501 Airport Drive, Farmington, NM 87401					
Reason(s)	for liling (Check proper box	,	Other (Pleas	e explain)		
New Well		Change in Transporter of:				
Recomple	tion 📙	Oil Dry G	5	·		
Change In	Ownership	Casinghead Gas Conde	nsate X	 	 	
	of ownership give name as of previous owner		•	······································		
II. DESCRI	PTION OF WELL AND	LEASE. Well No. Pool Name, Including F		136.4.4.		
Lease Na		Sector Endand on En			Lease No.	
Location	tt Gas Com "E"	Blanco Mesav	verde		Federal_	JSF-078139
-	Unit Letter A: 990 Feet From The North Line and 990 Feet From The East					
Line o	Section 34 To	waship 30N Range	9W , NMPM	· San	.luan	County
II. DESIGNA	ATION OF TRANSPOR	or Condensate	AS Address (Give address	to which approv	ved copy of this form is to	be sent)
Giant	Industries, Inc.		P.O. Box 256,	Farming	ton, NM 87401	he senti
1	Juthorized Transporter of Cas		Address (Give address to which approved copy of this form is to be sent) P.O. Box 990, Farmington, NM 87401			be semy
	so Natural Gas Com	Unit Sec. Twp. Rge.	Is gas actually connecte			
give locat	oduces oil or liquids, ion of tonks.	A 34 30N 9W		. <u>i</u>	·	
		th that from any other lease or pool,	give commingling order	number:		
	ETION DATA	Oll Well Gas Well	New Well Workover	Deepen	Plug Back Same Res	v. Diff. Res'v.
	nate Type of Completic		1		P.B.T.D.	
Date Spud	d e d	Date Compl. Ready to Prod.	Total Depth		7.5.1.5.	
Elevations	(DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
Perforatio	ns			Depth Casing Shoe		
	TUBING, CASING, AN		D CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT	
			<u> </u>			
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					<u> </u>	
V. TEST Da	ATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volu	me of load oil	and must be equal to or s	xceed top allow-
OIL WEI	.L	ante joi this ut	Producing Method (Flow		fr. etc.)	
Date First	New Oll Run To Tanks	Date of Test	Proceeding wounds (1.102			
Length of	Test	Tubing Pressure	Casing Pressure	ATHV	Choke Size	
Actual Pro	od. During Test	Oil-Bbls.	Water - Bbls.		Gar-NCF	
			DEC8-1	2		
GAS WE				DIST. 3	3 - 10	
Azigal Fr	od. Test-MCF/D	Length of Test	Bbla. Condensate/MM	Pion	Gravity of Condensate	
Testing M	othod (pisot, back pr.)	Tubing Pressure (Shat-in)	Cosing Pressure (Shut-	-ia)	Choke Size	
I. CERTIFI	CATE OF COMPLIANC	CE	OIL CO	ONSERVAT	TION DIVISION DFC	.8 - 1981
	A12 . At a 4 15	equiations of the Oil Conservation	APPROVED			18 _ 130 T

1.

I hereby certify that the rules and regulations of the Oli Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed By c. c. SVOSODA

TITLE _

(Signature)

District Administrative Supervisor (Title)

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 1

This form is to be filed in compliance with MULE 1104.

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted walls.

WHE out only Sections I. H. III, and VI for changes of owner, the many or monder, or textisympter, or other such change of constituen. partie from C-104 must be filed for each part to services