Form 3160-5 (June 1990)

Notice of Intent

Subsequent Report

Final Abandonment Notice

UNITED STATES

FORM APPROVED Budget Bureau No. 1004-0135 Expires: Merch 31, 1993

DEPART	MENI	OF TH	IF IN LEK	IOR
BUREAU	OF LA	ND MA	NAGEM	ENT

5. Lease Designation and Serial No. SUNDRY NOTICES AND REPORTS ON WE Do not use this form for proposals to drill or to deepen or reentry to a differen SE-078139 ' 6. If Indian, Allottee or Tribe Name Use "APPLICATION FOR PERMIT - " for such proposals 7. If Unit or CA, Agreement Designation 1. Type of Weil X Gate Well Elliot Gas Com Attention J #1 2. Name of Operator E. R. Nicholson Amoco Production Company 9. API Wall No. 30 045 09043 P. O. Box 800, Denver, (303)830-5014 80201 Colorado 10. Field and Pool, or Exploratory Area Blanco Pictued Cliffs 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State 1670' FWL, Sec. 34, T30N-R9W FNL. San Juan, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF SUBMISSION TYPE OF ACTION

ND head, NUBOP. TIH w/pkr test csg, did not hold. Pump into formation psi to 1000#, bled off to 700#, prep to look for casing leak. Spot casing leak at 453-422', pump into hole 3 BPM at 400#, pump on formation 1400#, would not take fluid or bleed off. TOH w/pkr. TIH w/tbg and circ clean w/2% KCL water. TOH. RIH w/Petro W.L. and run GR/CL, perf w/4 JSPF 2456'-2475'. TIH w/pkr set at 2222", make 2 swb runs, swab down no entry. Pump down tbg w/2% KCL water broke down at 600#, pump 10 bbl at 2.5 BPM at 900#. Swb 6 runs and fld level staying at 1700'. Rec 28 BW. 8 bbl new water. Swab test - no gas. TIH set RBP at 1921'. Test to 1000#, dump sand, set pkr at 200', pmp 7 bbls KCL est rate, mix and pump 300 sks, disp cmt to 322' pmp press 490#, SI press 290#. TOH w/pkr, TIH w/ bit tag cmt at 330'. Drl out cmt at 444' had some stringers through 490', test to 1000#. Held OK. TOH w/bit, TIH to ret bridge plug circ sand off plug and ret TOH w/RBP. Pump KCL water into perfs est rate at 400#. Pump on braidenhead took fluid. TIH w/retainer set at 2400'. Si well prep to pmp cmt to P&A. P&A as per procedures. Pmp 25 sks CLS B cmt below ret out perfs from 2456-75'. Pull out of ret dump 21 sks CLS B on top of ret to 2138'. TOH w/12 jts tbg, pmp mud plug 2138' to 1490'. TOH w/13 jts tbg pmp 25 sks CLS B cmt plug 1490' to 1170', pmp 8 sks mud plug 1170' to 763', pmp 61 sks CLS B cmt 763' to surf. Lay dn tbg, RDBOP fill csg to surf, pmp dn surface csg with 100 sks CLS B cmt at 140#, SD prep to cut off csg and install well marker. RDSU.

Recompletion

Plugging Back

Casino Repair

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed

Altering Casino

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subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Approved as to plugging of the well born. Licbilly under bond is relatived most

Change of Plane

Water Shut-Off

Dispose Water (Note: Report results of multiple com Recompletion Report and Log form.)

Conversion to Ini-

directionally drilled, give

New Construction

If you have any questions please call E. R. Nicholson at 303-830-301-	surface replanation is completed.
14.1 hereby certify that the foregoing is take and correct Signed Tit	If adm analyst on 4-5-93
(This space for Federal or State office use)	
Approved by	APPROVED
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any dispresentations as to any matter within its jurisdiction.	epartment or egency of the United States any false (Stripus, or Equivent statements or
	7 DISTRICI MANAGER