

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.4-USGS
2-EPNG, El Paso Farm.
1-Snoddy
1-F

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR	9. WELL NO.
10. FIELD AND POOL, OR WILDCAT	11. SURVEY OR AREA
12. COUNTY OR PARISH	13. STATE
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☒	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☒	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/31/64 Rigged up completion rig. Drld. DV tools @ 2310 & 4845'. CO to FC @ 6812'.
Tested csg. to 4000#, displaced hole w/1% Calcium Chloride wtr., spotted 500 gals. 7 1/2%

BDA, ran correlation log. Perf. 6773-79 & 6806-6810 w/2 JPF. SWF w/10,000# 40-60 sd.
& 10,000# 20-40 sd., 38,300 gals. 1% calcium chloride wtr. w/2 1/2# J-100/1000 gals.,
46,800 gals. total wtr. Pumped in @ 2000#, TP 4000#, rate 26 BPM, SI 1800#, 5MSI 1400#.

4/1/64 Perf. 6724-40 w/2 JPF. SWF w/14,000# 20-40 sd., 18,800 gals. treated wtr.,
25,800 gals. total wtr. TP 3800-4100#, ATP 3950#, rate 22.1 BPM. SI 2000#, 5MSI 1500#,
flushed when rate dropped to 18 BPM. Ran CIBP. Hung in perfs. & set @ 6736'. Attempted
to squeeze 500 gals. 15% hydrochloric acid down csg. Formation locked @ 4000# w/acid @
3000. Attempted to re-perf. Found sand @ 6706' above perfs. @ 6724-40'. Found BP
down hole @ 6747'. Spotted 500 gals. 15% hydrochloric acid down tbg. & squeezed away
4 1/2 BPM @ 2300#. Re-fraced perfs. 6724-40 w/25,000# 20-40 sd., 35,800 gals. treated wtr.,
45,000 gals. total wtr. Pumped in @ 1700#, TP 4000-3750#, ATP 3800#, rate 35 BPM,
SI 1800#, 5MSI 1400#. Perf. 6660-66 w/4 JPF. SWF w/10,000# 40-60 sd. & 15,000# 20-40 sd.
35,800 gals. treated wtr., 44,300 gals. total wtr. TP 3800-3500#, ATP 3700#, rate 36 BPM.
SI 1800#, 5 MSI 1450#, SI 3 hrs.

4/2/64 Drld. BP & CO to 6812'. Ran 215 jts. 6781' 2" EUE, landed @ 6792'. Rig released
@ midnight - 1st. Est. wet gauge 2,000 MCF.

18. I hereby certify that the foregoing is true and correct

Original signed by:

SIGNED JOHN T. HAMPTON

TITLE

ManagerDATE 4/20/64

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

APR 23 1964

OIL CON. COM.

OFS Instructions on Reverse Side

RECEIVED

APR 22 1964

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.