3		/
	CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-
1-TCA REQUEST		Effective 1-1-65
1-F		0.4.5
AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
1	INI AND CORPO	RATION PURCHASED ALL THE ASS
-		R TRUCKING, INC. AND INLAND (
-		HASE INCLUDED N. M. S. C.
1		WHICH HAS LEEN TRANSFERRED T
).	INLAND CORPO	
		CLYDE C. Lamar, PRESI
	Other (Please explain)	INLAND CORPORATION
	Office (1 tease explaint)	
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- Ale	induce _ g	
ANGE		
OK		
LEASE		
Wen Pool N	ame, Including Formation	Kind of Lease Federal
Federal 1	Basin Dakota	State, Federal or Fee
1 0000		
45 Feet From The North L	ine and Feet From	n The West
wnship 30N Range	IIW , NMPM,	San Juan Count
TER OF OIL AND NATURAL G	Address (Give address to which app	roved copy of this form is to be sent)
	Address (Give address to which app	roved copy of this form is to be sent)
singhedd Gas or Dry Gas	Address (otto address to the first	
Ran Page	Is against a string by connected?	When
4 =	is gas actually someone.	
ith that from any other lease or poo	l, give commingling order number:	
Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Re
$\operatorname{Aon} = (X)$		
Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
		Depth Casing Shoe
TUBING, CASING, A	ND CEMENTING RECORD	
CASING & TUBING SIZE	DEPTH SET	
		SACKS CEMENT
		SACKS CEMENT
		SACKS CEIMENT
		SACKS CEWENT
FOR ALLOWABLE (Test must be able for this	e after recovery of total volume of load depth or be for full 24 hours)	
able for this	e after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga.	oil and must be equal to or exceed top o
FOR ALLOWABLE (Test must be able for this	depth or be for full 24 hours)	oil and must be equal to or exceed top a
able for this	depth or be for full 24 hours)	oil and must be equal to or exceed top a
able for this	Producing Method (Flow, pump, ga.	oil and must be equal to or exceed top a
able for this	Producing Method (Flow, pump, ga.	oil and must be equal to or exceed top a
able for this Date of Test Tubing Pressure	Producing Method (Flow, pump, ga. Casing Pressure	oil and must be equal to or exceed top as lift, etc.) Choke Size Gas
able for this Date of Test Tubing Pressure	Producing Method (Flow, pump, ga. Casing Pressure	oil and must be equal to or exceed top a s lift, etc.) Choke Size
able for this Date of Test Tubing Pressure	Producing Method (Flow, pump, ga. Casing Pressure	oil and must be equal to or exceed top a s lift, etc.) Choke Size
able for this Date of Test Tubing Pressure	Producing Method (Flow, pump, ga. Casing Pressure	cil and must be equal to or exceed top a s lift, etc.) Choke Size Gas MAR 9 Gravity of Constants
able for this Date of Test Tubing Pressure Oil-Bbls.	Producing Method (Flow, pump, ga. Casing Pressure Water-Bbls.	cil and must be equal to or exceed top a s lift, etc.) Choke Siza Gas MAR 9 1965
able for this Date of Test Tubing Pressure Oil-Bbls.	Producing Method (Flow, pump, ga. Casing Pressure Water-Bbls.	cil and must be equal to or exceed top a s lift, etc.) Choke Size Gas MAR 9 Gravity of Constants
able for this Date of Test	Producing Method (Flow, pump, ga. Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	cil and must be equal to or exceed top a s lift, etc.) Choke Size Gas MAR 9 Gravity Corrective
able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure	Producing Method (Flow, pump, ga. Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	cil and must be equal to or exceed top a s lift, etc.) Choke Size Gas MAR 9 Gravity Corporate
able for this Date of Test	Producing Method (Flow, pump, ga. Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	Choke Size Gravity Control Site Choke Size Choke Size Choke Size
	AUTHORIZATION TO TRANSPORTER OF OIL AND NATURAL GOT Condensate To a singhead Gas or Dry Gas or Dry Gas of the that from any other lease or pootion — (X) Date Compl. Ready to Prod.	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL INLAND CORPO OF BOTH LAMA INC. THIS PURC PERMIT # 670 V INLAND CORPO LEASE Pool Name, Including Formation Feder al Pool Name, Including Formation Feder al Feet From The North Line and SON Range North Condensate Address (Give address to which app PO Box 1528, Farming Lease Unit Sec. Twp. Rage. Unit Sec. Twp. Rage. Disinghed Gas or Dry Gas Address (Give address to which app PO Box 1528, Farming Line that from any other lease or pool, give commingling order number: In Coli Well Gas Well New Well Workover Deepen Date Compl. Ready to Prod. Tubing, CASING, AND CEMENTING RECORD

Original signed by JOHN T. HAMP			
Manager	(Signature)		
March 8,	(Title)		

(Date)

TITLE Supervisor Dist. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.