NO. OF COPIES RECEIVED		1	27
DISTRIBUTION			
SANTA FE		1	
FILE		1	
U.S.G.S.			
LAND OFFICE			
ÍRANSPORTER	OIL	4	
	GAS	/	
OPERATOR		/	
DECEMPION OF	-10-		

III.

NO. OF COPIES RECEIVED	' 		
DISTRIBUTION		20112551/45101/201111201011	_
SANTA FE /		CONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-
FILE / ~		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL GA	S
LAND OFFICE			
TRANSPORTER GAS //			
OPERATOR ,			
PRORATION OFFICE	-		
Operator			
TEXACO Inc.			
Address Roy 810 Pag	prington Now Mordes	QT IO3	
Reason(s) for filing (Check proper bo	rmington, New Mexico	Other (Please explain)	
New Well	Change in Transporter of:	Lease name chan	ge (from)
Recompletion	Oil Pry Go	State of Now Mo	wise Con Truth In I
Change in Ownership	Casinghead Gas Conde	nsate State OI New Me	xico Gas Unit "B"
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND Lease Name	LEASE Well No. Pcol No	me, Including Formation	Kind of Lease
New Mexico Com B	1 Azte	c-Pictured Cliffs	State, Federal or Fee State
Location Unit Letter D ; 9:	90 Feet From The North ! iv	ne and 1090 Feet From Th	e West
Line of Section 36 , T	ownship 30-N Range 1	O-W , NMPM, San J	uan County
Name of Authorized Transporter of O	or Condensate	Address (Give address to which approved	d copy of this form is to be sent)
Name of Authorized Transporter of C	asinghead Gas 🗶 or Dry Gas	Address (Give address to which approved	d copy of this form is to be sent)
El Paso Natural Gas		Box 990, Farmington,	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	
give location of tanks.		Yes	7-17-59
If this production is commingled w	with that from any other lease or nool	the second continue and an assessment	
	Tith that from any other lease of poor,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well		Plug Back Same Res'v. Diff. Res'
	Oil Well Gas Well	New Well Workover Deepen	1 1
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res
Designate Type of Complet	ion — (X) Oil Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	P.B.T.D.
COMPLETION DATA Designate Type of Complet	ion — (X)	New Well Workover Deepen Total Depth	1 1
Designate Type of Complet	ion — (X) Oil Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth Top Oil/Gas Pay	P.B.T.D.
COMPLETION DATA Designate Type of Complet Date Spudded Pool	ion — (X) Oil Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth
COMPLETION DATA Designate Type of Complet Date Spudded Pool	ion — (X) Gas Well Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover Deepen Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth
COMPLETION DATA Designate Type of Complet Date Spudded Pool	ion — (X) Gas Well Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover Deepen Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth
Designate Type of Complet Date Spudded Pool Perforations	ion — (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	New Well Workover Deepen Total Depth Top Oil/Gas Pay D CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe
Designate Type of Complet Date Spudded Pool Perforations	ion — (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	New Well Workover Deepen Total Depth Top Oil/Gas Pay D CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe
Designate Type of Complet Date Spudded Pool Perforations	ion — (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	New Well Workover Deepen Total Depth Top Oil/Gas Pay D CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe
Designate Type of Complet Date Spudded Pool Perforations HOLE SIZE	ion — (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE	New Well Workover Deepen Total Depth Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
Designate Type of Complet Date Spudded Pool Perforations	ion - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be	New Well Workover Deepen Total Depth Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET after recovery of total volume of load oil and lepth or be for full 24 hours)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
Designate Type of Complet Date Spudded Pool Perforations HOLE SIZE TEST DATA AND REQUEST	ion - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be	New Well Workover Deepen Total Depth Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
Designate Type of Complet Date Spudded Pool Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d	New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET after recovery of total volume of load oil and lepth or be for full 24 hours) Producing Method (Flow, pump, gas lift,	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
Designate Type of Complet Date Spudded Pool Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this december)	New Well Workover Deepen Total Depth Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET after recovery of total volume of load oil and lepth or be for full 24 hours)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT ad must be equal to or exceed top allowetc.)
Designate Type of Complet Date Spudded Pool Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d	New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET after recovery of total volume of load oil and lepth or be for full 24 hours) Producing Method (Flow, pump, gas lift,	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT ad must be equal to or exceed top allowetc.)
Designate Type of Complet Date Spudded Pool Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	Oil Well Gas Well Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this defeated on the content of	New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET DEPTH SET after recovery of total volume of load oil an epth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT ad must be equal to or exceed top allete.) Choke Size Gas MGR
Designate Type of Complet Date Spudded Pool Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	Oil Well Gas Well Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this defeated on the content of	New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET DEPTH SET after recovery of total volume of load oil an epth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT ad must be equal to or exceed top alletec.) Choke Size
Designate Type of Complet Date Spudded Pool Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Cil-Bbls.	New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET after recovery of total volume of load oil and epth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure Water-Bbls.	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT ad must be equal to or exceed top all etc.) Choke Size OCT 2 9 1965
Designate Type of Complet Date Spudded Pool Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Oil Well Gas Well Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this defeated on the content of	New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET DEPTH SET after recovery of total volume of load oil an epth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT ad must be equal to or exceed top all etc.) Choke Size OCT 29 1965 Grantly of Condensate
Designate Type of Complet Date Spudded Pool Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Cil-Bbls. Length of Test	New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET DEPTH SET after recovery of total volume of load oil and epth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT ad must be equal to or exceed top all etc.) Choke Size OCT 2 9 1965
Designate Type of Complet Date Spudded Pool Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Cil-Bbls.	New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET after recovery of total volume of load oil and epth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure Water-Bbls.	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT ad must be equal to or exceed top all etc.) Choke Size Gas MCFLL Gas MCFLL Choke Size Choke Size OCT 2 9 1965 Gratify of Condensate
COMPLETION DATA Designate Type of Complet Date Spudded Pool Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Date Compl. Ready to Prod. Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET DEPTH SET after recovery of total volume of load oil and epth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT ad must be equal to or exceed top all etc.) Choke Size OCT 29 1965 Gravity of Condensate DIST. 3 Choke Size
Designate Type of Complet Date Spudded Pool Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Date Compl. Ready to Prod. Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET after recovery of total volume of load oil and epth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSERVAT	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT ad must be equal to or exceed top all etc.) Choke Size OCT 29 1965 Gratify of Condensate Choke Size
Designate Type of Complet Date Spudded Pool Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA	Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover Deepen Total Depth Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET after recovery of total volume of load oil and epth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSERVAT	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT ad must be equal to or exceed top all etc.) Choke Size OCT 29 1965 Gratify of Condensate Choke Size
COMPLETION DATA Designate Type of Complet Date Spudded Pool Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules an Commission have been complied	Date Compl. Ready to Prod. Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET after recovery of total volume of load oil and epth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSERVAT APPROVED	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT ad must be equal to or exceed top all etc.) Choke Size OCT 29 1965 Gratify of Condensate Choke Size

VI.

ag Farmer

C. P. Farmer, District Superintendent
(Title) TEXACO Inc.

October 27, 1965

NMOCC(4)CBS(2) Texas Pac. Coal & Oil(1) Magnolia (1) SLO(1)

Supervisor Dist. # 3

TITLE .

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.