	-		
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DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104 Supersedes Old C-104 and C-11
SANTA FE	REQUEST FOR ALLOWABLE AND		Effective 1-1-65
u.s.g.s.	ALITHOPIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
LAND OFFICE	AUTHORIZATION TO TRA		
FRANSBORTER OIL		1	EFFECTIVE 4-1-70
TRANSPORTER GAS		SUN O	L COMPANY - DX DIVISIO
OPERATOR 3		,	NAME CHANGED TO
PRORATION OFFICE		UURAY DX OIL CO.	SUN OIL COMPANY
Operator		MAME CHANGED TO:	
Sunray DX 011 Comp	any	SUN OIL CO DX DIVI	SION
P. O. Box 1416, Ro	swell. New Mexico 88201	OCTOBER 25, 1968	
Reason(s) for filing (Check proper bo		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil X Dry Go	as Effective Marc	h 1, 1967
Change in Ownership	Casinghead Gas Conde	— <u> </u>	•
If change of ownership give name and address of previous owner			
and address of previous owner			
DESCRIPTION OF WELL AND	LEASE	To all the and the second seco	Kind of Lease
Lease Name		ame, Including Formation	State, Federal or Fee Fee
Harry Amargis	1 1	San Juan Undesignated	State, redetal of the FEE
Location	000 Nomth	and 660 Feet From	The West
Unit Letter E ; 1	980 Feet From The North Li	ne and Feet From	The West
Line of Section 33 , To	ownship 30N Range	15W , NMPM,	San Juan County
Eline of beetien.			
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter of O	il X or Condensate	Address (Give address to which appro	
The Permian Corpor		P. O. Box 3119, Midlan	
Name of Authorized Transporter of C	asinghead Gas or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent;
		Is gas actually connected?	hen
If well produces oil or liquids,	Unit Sec. Twp. Rge.	No	nen
give location of tanks.			
f this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	give comminging order number:	
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Complet	ion = (X)		1 1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
			The base of the same of the sa
Pool *	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
		<u> </u>	Depth Casing Shoe
Perforations			Depth Odding blice
		D CEMENTING BECORD	·
		D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEFINACI	STORE CEMENT
DEIGN DAMA AND DEATERM	FOR ALLOWARIE (Tast must be	after recovery of total volume of load oi	l and must be equal to or exceed top allou
TEST DATA AND REQUEST ! OIL WELL	able for this d	lepth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
		ZELINA Z	
Length of Test	Tubing Pressure	Casing Pressed	Choke Size
		1	Con-MCE
Actual Prod. During Test	Oil-Bbls.	Water-Hols. FEB 27 1967	Gas-MCF
			<i>1</i>
	•	OIL CON. COM.	/
GAS WELL		DIST. 3	Centity of Condonsate
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		Control	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	CHOKE SIZE
CERTIFICATE OF COMPLIA	NCE	II.	ATION COMMISSION
		FEB 27 1967	
		APPROVED	

III.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

District Engineer (Title)

February 24, 1967

By Original Signed by Emery C. Arnold

SUPERVISOR DIST. #3 TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.