

NEW MEXICO OIL CONSERVATION COMMISSION

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVE.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED
AUG 11 1983
OIL CON. DIV.
DIST. 3

7. Unit Agreement Name
8. Farm or Lease Name
9. Well No.
10. Field and Pool, or Wildcat
12. County

Harry

1

Meadows Gallup

San Juan

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
3. Address of Operator
4. Location of Well

Dugan Production Corp.

P O Box 208, Farmington, NM 87499

UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM
THE West LINE, SECTION 33 TOWNSHIP 30 N RANGE 15 W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

5197' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-1-83 Rigged up workover unit and pulled production equipment. Set CIBP @ 3506'.
thru Pressure tested 5½" casing to 1800 psi. Held okay. Swabbed fluid level in
6-6-83 casing to 2900' and shut in over night. No fluid entry. Drilled out CIBP @
3506'. Swabbed perfs 4060-4166' recovering water with a trace of oil. No gas.
Ran production equipment and returned to production to evaluate.

8-4-83 Rigged up workover unit and pulled production equipment. Set CIBP @ 3990'. Tested
thru casing to 1200 psi. Held okay. Perforated 2 squeeze holes @ 3296'. Squeeze
8-9-83 cemented with 50 sacks (59 cu.ft.) Class B cement to 1000 psi. Cleaned out cement,
CIBP and to 4175'. Acidized perfs 4060-4166' with 500 gallons 15% HCL with N.E.
agent @ 1 BPM and 350 psi. Swabbed back acid load. Ran production equipment and
returned to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John D. Roe John D. Roe TITLE Petroleum Engineer DATE 8-10-83

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE AUG 11 1983

CONDITIONS OF APPROVAL, IF ANY: