

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (Oil) - (GAS) ALLOWABLE**

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

June 18, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Pan American Petroleum Corporation Sandoval Gas Unit "B", Well No. 1, in NW 1/4 NW 1/4,  
(Company or Operator) (Lease)

D, Sec. 35, T. 30N, R. 9W, NMPM., Blanco Pictured Cliffs Pool

Unit Letter

San Juan

County. Date Spudded 5-29-59

Date Drilling Completed 6-6-59

Please indicate location:

Elevation 5733 (GL) Total Depth 2538 PBTD 2502

Top Oil/Gas Pay 2452 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 2452-2492

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Depth \_\_\_\_\_  
Casing Shoe 2537 Tubing 2444

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 2863 MCF/Day; Hours flowed 20

Choke Size 3/4" Method of Testing: Pitot tube measurement

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 32,500 gallons water and 25,300 pounds sand.

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter El Paso Natural Gas Company

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8-5/8"</u>	<u>199</u>	<u>160</u>
<u>4-1/2"</u>	<u>2537</u>	<u>675</u>
<u>1-1/4"</u>	<u>2444</u>	

Remarks: Includes 2537' 4-1/2" OD, 4.898" ID, 9.5# casing, 2444' 1-1/4" OD, 1.66" ID tubing. Completed as Blanco Pictured Cliffs development gas well June 13, 1959.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUN 19 1959, 19\_\_\_\_

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Supervisor Dist. # 3

Title \_\_\_\_\_

**Pan American Petroleum Corporation**  
ORIGINAL SIGNED BY Operator

By: R. M. Bauer, Jr.

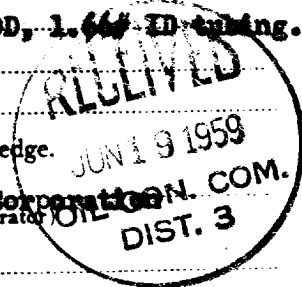
(Signature)

Title Area Engineer  
Send Communications regarding well to:

Name Pan American Petroleum Corporation

Address Box 487, Farmington, New Mexico

Attn: L. O. Speer, Jr.



OIL CONSERVATION COMMISSION		
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