	NO. OF COPIES RECEIVED 5			
	DISTRIBUTION SANTA FE		CONSERVATION COMMISSION	Form C-104
	FILE /	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11
	U.S.G.S.		AND	Effective 1-1-65
	LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	. GAS
	VRANCEDORYED OIL /	7		
	TRANSPORTER GAS /	7	i de la companya de	·
	OPERATOR ,		*	
1.	PRORATION OFFICE			ာ ပိုက္က
	Operator Diagram of the Control of t			
	Orville Slaughter			
		St., Denver, CO 80	205	
	Reason(s) for filing (Check proper box		Other (Please explain)	<u> </u>
	New Well	Change in Transporter of:	Well name et	nance to:
	Recompletion	Oil X Dry Go		Cristo #1
	Change in Ownership	Casinghead Gas Conde	[]	<i>"</i> =
	If change of ownership give name	(Former name Osw	ell #1)	
	and address of previous owner	\$		
11.	DESCRIPTION OF WELL AND Lease Name	LEASE Well No. Pool Name, Including F	ormation Kind of Lea	
	Sangre de Cristo	1 Barrington, S		Lease No. lease
		1001	1055	164018701010
	Unit Letter D ; 16			n The North
	Unit Letter ;;	reet from the Hubb Life	r eet r for	n ine MCFCII
	Line of Section 34 To	wnship 30N Range 11	W , NMPM, San	Juan County
'				
m.		TER OF OIL AND NATURAL GA		
	Name of Authorized Transporter of Oil	or Condensate		roved copy of this form is to be sent)
	Thriftway Oil Co.		Farmington, NM	
	Name of Authorized Transporter of Casinghead Gas or Dry Gas		Address (Give address to which approved copy of this form is to be sent)	
	El Paso	Unit Sec. Twp. Rge.	Farmington, NM Is gas actually connected?	Vhen
	If well produces oil or liquids, give location of tanks.	D 34 30N 11W	No	
Į			- 	1 Nov 1974
	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	N/A
. v .		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completic	on - (X)		1 1
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Ì	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
Į				
		TUBING, CASING, AND	CEMENTING RECORD	
ļ	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
ļ				
-				
[<u> </u>	
	TEST DATA AND REQUEST F OIL WELL		fter recovery of total volume of load o pth or be for full 24 hours)	il and must be equal to or exceed top allow-
î	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
-	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas - MCF
1				
,	GAS WELL	Ti anath of Time	Phile Condenses CO/CE	Gravity of Condensate
ĺ	Actual Prod. Test-MCF/D 22 MCF/D	Length of Test	Bbls. Condensate/MMCF	N/A
-	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
ı	Back Pr.	97 PSI	97 PSI	1/48
L			OU CONSERV	/A TION COMMISSION
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	orp 9 3 1974
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED SEP 2 1974 Original Signed by Emery C. Arnold SUPERVISOR DIST. #3	
ì				
			TITLESUPERVISOR DIST. #0	
/	(/ Ma Allandalia		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
Ĺ	(Stending)			
	(Signature)			
	0		touth touch on the most and	
-	Operator (Ti	tle)	All sections of this form to	nust be filled out completely for allow-
-	(Ti	sle)	All sections of this form mable on new and recompleted with only Sections I	nust be filled out completely for allow- wells. II III. and VI for changes of owner,
-	71. 16 Sept. 74	tle)	All sections of this form mable on new and recompleted with the sections I, well name or number, or transport	nust be filled out completely for allow-