Revised 10/10/78

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NOV = 4 1000

## NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

											160 F 7
perator FO	OUR STAR O	STAR OIL & GAS COMPANY Lease				NEW MEXICO COM		COM	Well No.	1000	<u>ര</u> ം
ocation of Well: Unit	: <u>A</u> :	Sec. 🖺	36 Twp	30N	Rge.	10W	W	County	SAN JU	JAN	DISI.
	N	IAME (	OF RESERVOIR	OR POOL			TYPE OF PROD. (OIL OR GAS)		OF PROD. Art.Lift)		MEDIUM or Csg.)
Upper Completion	Upper Completion BLANCO PICTURED CLIFFS					GAS	FLOV	N	TBG		
Lower Completion	wer BLANCO NECAVERDE				; ;	GAS	FLOV	٧	TBG		
			PR	E-FLOW	/ SHUT-IN	PRE:	SSURE DATA	Α			
Upper Completion	Opper			Length of time	e shut-i	1	Si press. p	osig 0	Stablized	(Yes or No)	
Lower Completion	ower Hour, Date shut-in Length			Length of time	e shut-i				(Yes or No)		
					FLOW <sup>-</sup>	TEST	NO. 1	ur) antiberia, qui arequi artifer estimativa antiberia	.a. ng gun, ar a atau sakani saka sakabbinda		
Commenced a	at (hour,date)*						Zone producing (	Upper or Lo	wer LOW	/ER	
TIME hour,date)	LAPSED TIN	APSED TIME PRESSURE SINCE * Upper Completion Lower Completion				PROD. ZONE TEMP.	7	REMARKS			
9-13-98	O HOUR		37	13	7			BOTH ZONES SHUTIN			
9-14-98	24 HOUR		67	15	5						
9-15-98	48 HOURS	s	108	22	5						
9-17-98	72 HOUR	s	105	18	16						
9-19-98	96 HOUR		141		67			UPP	ER SHUT	IN LOWE!	R FLOW 24
9-19-98	120 HOU	RS	152		51	:		UPP	UPPER SHUT IN LOWER FLOW 24		
roduction rate	e during test	······································		<b>***</b>		Total Control of the					
Oil _0	BOPD	based	on0	_Bbls. in _	Hour	'S	Grav.		G	OR	
Gas			MCFP	D: Tested t	hru (Orifice or M	teter):					

## PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, Date shut-in	Length of time shut-in	Si press. psig	Stablized(Yes or No)
Lower Completion	Hour, Date shut-in	Length of time shut-in	Si press. psig	Stablized(Yes or No)

## NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

## FLOW TEST NO. 1

Discrete during test  Department of the during test  Department during	ommenced at (hour,date)*				Zone producing ( Upper or Lower			
duction rate during test    Boppo based on	TIME (hour,date)		PRES	SURE		REMARKS		
Aduction rate during test  DIBOPD based onBbls. inHoursGravGOR		SINCE *	Upper Completion	Lower Completion	TEMP.			
duction rate during test  DIBOPD based onBbls. inHoursGravGOR								
duction rate during test  BOPD based onBbls. inHoursGravGOR								
as				<b>!</b>				
duction rate during test  BOPD based onBbls. inHoursGravGOR								
duction rate during test  BOPD based onBbls. inHoursGravGOR			4.					
duction rate during test    BOPD based on	· · · · · · ·							
duction rate during test  BOPD based onBbls. inHoursGravGOR		ļ				:		
duction rate during test  BOPD based onBbls. inHoursGravGOR								
duction rate during test  BOPD based onBbls. inHoursGravGOR		ļ						
BOPD based onBbls. inHoursGravGOR						e to		
THIS TEST WAS CONDUCTED INCONJUNCTION WITH EPNG PLANT SHUT DO thereby certify that the information is true and correct to the best of my knowledge.  Percent NOV 4 1998  Operator FOUR STAR OIL AND GAS COMPANY  New Mexico Oil Convervation Division  OFIGINAL SIGNED BY CHARLIE T. PERRIN  DEPUTY OIL & GAS INSPECTION, 1911-201  Title  ENGINEER ASSISTANT	on <u> </u>	BOPD base	ed on Bbl	s. inHours	Grav	GOR		
hereby certify that the information is true and correct to the best of my knowledge.    NOV 4 1998	Sas		MCFPD: Te	ested thru (Orifice or Mete	or):			
hereby certify that the information is true and correct to the best of my knowledge.    NOV 4 1998	omarke:	THIS TEST	WAS CONDU	CTED INCONJU	JNCTION WITH	EPNG PLANT SHUT DOW		
OFFICINAL SIGNED BY CHAPLIE T. PEHI-IN  VEPUTY OIL & GAS INSPECTION, 131 (81)  Title  ENGINEER ASSISTANT	hereby ceri	NOV 4	1998	the best of my knowledg	Operator FOUR STA			
No.					ENGINEED			
	UEPL	IN OIL & GAST	NON LETON, STATE B			10/20/98		

Initial Test 1 and 2