

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

CORRECTED

CORRECTED

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado

March 22, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Tenneco Corp., acting by & thru its managing agent, Tenneco Oil Co. Bassett Gas Unit Well No. 1, in NW 1/4 NW 1/4,
(Company or Operator) (Lease)

D 33 30 N 10 W, NMPM, Basin Dakota Pool
Unit Letter

San Juan County. Date Spudded 12-1-62 Date Drilling Completed 12-26-62

Please indicate location:

D	C	B	A
X			
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 6136 GL Total Depth 7236 PBD 7150

Top Oil/Gas Pay 7038 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 7038-62; 7091-95; 7103-08

Open Hole _____ Depth _____ Casing Shoe 7184 Depth _____ Tubing 7027

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	SAX
<u>8-5/8"</u>	<u>218</u>	<u>160</u>
<u>5-1/2"</u>	<u>168</u>	<u>380</u>
<u>2-3/8"</u>	<u>7015</u>	

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 2853 MCF/Day; Hours flowed 3 hrs

Choke Size 3/4 Method of Testing: Flowing

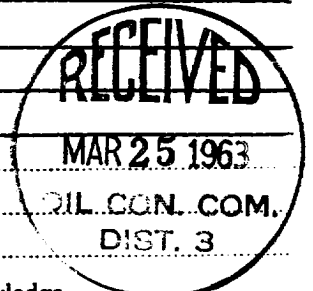
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 140,000 lbs sand, 90,000 gal water

Casing _____ Tubing _____ Date first new
Press. 760 Press. 227 oil run to tanks

Oil Transporter Platoon, Inc.

Gas Transporter El Paso Natural Gas Company

Remarks: Corrected to show Platoon, Inc., as oil transporter



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAR 25 1963, 19____

Tenneco Oil Co., acting by & thru its managing agent, Tenneco Oil Co.
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: J. J. Lacey
(Signature)

Title Sr. Petroleum Engineer
Send Communications regarding well to:

Name Robert E. Siverson

Address P. O. Box 1714, Durango, Colorado

STATE OF NEW MEXICO	
OIL CONSERVATION COMMISSION	
AZTEC DISTRICT OFFICE	
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