#0. 07 COPIDS REC	ı		
DISTRIBUTIO			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
THE STATE OF THE S	GAS		
OPERATOR			
PROBATION OFFICE			

DISTRIBUTION				NEW MEXIC	COOL	ONSERVA	TION COM	400.00						
SANTA FE					NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE					Form C-104				
	FILE			1					Supersedes Old C-104 and C-11 Effective 1-1-65					
	U.S.G.S.			1	AND							witten folial	••	
			<del></del> -	AUTH	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS									
	LAND OFFICE			1										
	TRANSPORTER	OIL		]										
		GA\$		1										
	OPERATOR			1										
	PRORATION OFF	ICE		1										
	Operator			<del></del>										
	Tonnoc	~ O+ 1	C											
	Tenneco	0 011	Compa	iriy									_	
		- 00												
	P.O. Bo			ig lewood,	CO 80155									
	Reason(s) for filing (	Check p	roper box,	1		-		Other (Pleas	e explain,	)				
	New Well	ل		Change	in Transporter o	f:	i							
	Recompletion			Oil		Dry Go	" [				•			
	Change in Ownership	7		Casingh	ead Gas	=	nsote X							
- 1							1300 K							
	if change of ownersh	ip give	name											
	and address of previ							<del></del>						
n.	DESCRIPTION OF	WEL	L AND	LEASE										
ì	Lease Name				. Pool Name, In	cluding F	ormation		Kind of				Lease	No.
	Bassett Com			1 1	Raci	n Dako	nt a		State, F	ederal	Fede	1	NM-03	000
	Location				1 0031	II Dake	νια		<u> </u>		<u> Fene</u>	ral	1411-03	<u> 198</u>
	ח		,	140			_				11			
1	Unit Letter D		; <u>`</u>	14U Feet Fi	om The NOT	<u>th</u> Lin	e and	.090	Feet F	rom Th	• <u>We</u> s	<u>,t</u>		
	Line of Section	33	Tow	nship	30N R	ange	10W	, NMPN	t,	San	luan		Cou	ntv
•	<del>- · • • · · · · · · · · · · · · · · · · ·</del>										44411			
111	DESIGNATION OF	TDAN	CPOPT	ED OF OIL	AND NATE	DAT GA								
1	Name of Authorized To				Condensate [X]	MAL UA		Give address	to which a	1DDrow-	d conv of the	e form in a	o he come!	
- 1	Gary Energy													
		•						rness Ct						1
i	Name of Authorized Tr			inghead Gas [	or Dry Ga	* IZ	•	Give address				-		
ł	El Paso Natu	ıral (	Gas				P.	O. Box 4	990, F	armi	ngton,	N. M.	87401	
1	If well produces oil or	Manda		Unit Se	c. Twp.	P.ge.		ually connect		When				
- 1	give location of tanks.		•	D : 3	33 30N	10W	1			i				
ì	·			<del></del>			<del></del>	<del></del>						
	f this production is		gled with	h that from a	ny other lease	or pool,	give comm	ingling orde	r number:	:			•	
IV.	COMPLETION DAT	TA					•		<del>,</del>					
- 1	Designate Type	-1 C-	l_	- /Y\	Oil Well Go	s Well	New Well	Workover	Deepe	n ¦	Plug Back	Same Res	'v. Diff. R	es'v.
- 1	Designate Type	01 60	mpierio	a – (A)	!		!	!	!	į	•	!	į	
1	Date Spudded			Date Compl.	Ready to Prod.	·	Total Dep	th			P.B.T.D.			
- 1							1			- 1				
ŀ	Elevations (DF, RKB,	PT CP		Name of Proc	lucing Formation	<del> </del>	Top OII/G	ee Dev		<del></del>	Tubing Dept			
Ì		MI, UN	., 410./			•	100000	as ru,		1	rabing Dept.	11		
- 1							1	<del> </del>						
	Perforations						Dept				Depth Casin	Depth Casing Shoe		
ļ														
T	TUBING, CASING, AND							ING RECOR	D					
t	HOLE S	175			CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
ŀ	HOLES	126		CASIN	S E I DEING S	126	<del> </del>	DEFINA	<u> </u>		**	CK3 CEM	ENI	
ļ								<del> </del>						
L				<del> </del>										
L		_						_						
I			1				1			T				
•	FEST DATA AND	PEOU	EST EO	R ALLOWA	RIE Con	nuer he of	fer teamen	of total volu	ne of loss	1 011 00	d ====			liam
▼•	DIL WELL	ac <b>u</b> U	eer FU	a abbuma	able f	or this de	pth or be for	full 24 hows	uj 1000 )	. v.: Eñ	. mas: 76 FQ		10 <b>P</b> (	<del></del>
Date First New Oil Run To Tanks   Date of Test   Producing Method (Flow, pump, gas lift, etc.)														
1	Date First New Oil Run To Tanks Date of lest													
L						[]								
- 1	Length of Test		1	Tubing Press	we .	2	<b>1</b> .		3.	<i>:</i>	Choke Size			
- 1			<u>l</u>			E.	14 DE	-1	£.					
ľ	Actual Prod. During To	ee t		Oil-Bbls.			Water-Bbi	s	,		Gas - MCF	<del></del>		
			į				A	a was a factor	11.7					
C			1		<del></del>		C. 12 1							
	DIST. 3													
	gas well									<del></del>	<u> </u>			
i	Actual Prod. Test-MC	F/U		Feudin of 1e	S.		Bois. Cond	lensate/MMC	•	l'	Gravity of Co	maeneate		
L														
Γ	Testing Method (pitot,	back pr	·.)	Tubing Press	we(Shut-in)		Casing Pro	sawe (Shut	-in)		Choke Size			
										ļ				
با -	100mma		DT 143'C	F			T	<u> </u>	· / / / / / / / / / / / / / / / / / / /	31/4 =	1001 0011	MISSIA	J	
¥1. (	CERTIFICATE OF	CUMI	LIANC	E.			l	OIL (	ONSE	VA [	ION COM		• .	
									MU	V_ 1 1	<b>284</b>			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.				APPRO	VED	=	<del>,</del>	7/X	<del>~~</del> , `					
										N.L. J.A				
	e form is to													
Administrative Supervisor  (Title)				10 10	hin in a rea	ant for s	liowat	le for a ne	wiv drille	d or deepe	med			
					a form must	be acco	mpani	ed by a tab	ulation of	the devis	tion			
				well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-										
									ł	able on new and recompleted wells.  Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.				
				10/10/84					I					
_		_	(Date	<b>:</b> )										
						l	Sep	arate Forms	C-104	must t	e filed for	each po-	of TV MATA	TATA
						•								