

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 328-6700

4. Location of Well, Footage, Sec., T, R, M

990' FNL, 1550' FWL, Sec. 34, T-30-N, R-11-W, NMPM

5. Lease Number
SF-043260-B

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Murphy E #2

9. API Well No.
30-045-09060

10. Field and Pool
Aztec Pict'd Cliffs

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Restimulation	

13. Describe Proposed or Completed Operations

5-31-00 MIRU. ND WH. NU BOP. TOOH w/1" tbq. SDON.
 6-1-00 TIH w/bit, tag up @ 2197'. Drill out to 2336'. Circ hole clean. SDON.
 6-2-00 Blow well. TOOH w/bit. TIH w/77 jts 2 7/8" 6.4# J-55 csg, set @ 2336'.
 Cmtd w/125 sx Class "B" cmt w/2% econolite, 5 pps gilsonite, 0.25 pps
 flocele (258 cu ft). Tail w/25 sx Class "B" cmt w/1% econolite, 0.25 pps
 flocele, 5 pps gilsonite (37 cu ft). Circ 8 bbl cmt to surface. RD. Rig
 released.
 6-7-00 RU. PT lines to 6000 psi & 2 7/8" csg to 5000 psi, OK. Perf PC formation
 @ 2193, 2195, 2199, 2205, 2207, 2212, 2219, 2223, 2233, 2237, 2240,
 2243, 2247, 2251, 2254' w/15 0.24" diameter holes. Brk dwn perfs.
 6-8-00 PT lines to 6000 psi, OK. Frac PC w/422 bbl 30# lnr gel, 178,000# 20/40
 AZ sand, 421,700 SCF N2. Flow back well.
 6-9/11-00 Flow back well. ND frac valve. NU WH. RD. Well turned over to production.

14. I hereby certify that the foregoing is true and correct.

Signed

Title Regulatory Supervisor Date 6/19/00

TLW

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUN 22 2000

SMH OFFICE ✓