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5 NMOCC - 2 Western Development - 1 File

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Western Development Co.				Address 825 Petroleum Club Bldg. Denver 2, Colorado			
Lease Mims State		Well No. 1-36	Unit Letter D	Section 36	Township 30N	Range 11W	
Date Work Performed June 1962		Pool Basin - Dakota			County San Juan		

THIS IS A REPORT OF: *(Check appropriate block)*

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☒ Other (Explain):
☐ Plugging ☐ Remedial Work **Frac Information**

Detailed account of work done, nature and quantity of materials used, and results obtained.

Pressure tested casing and B.O.P. to 4000 psi, held OK. Spotted 200 gal MSA Acid. Perf w/2 jets per ft 6812-6822 and 6852-6858. Frac w/10,000# 20-40 Sd, 28,020 gal water, breakdown 1950 psi I.F. 3250 psi, Min 3000 psi, Max and Final 3800 psi, Ave 3100 psi, Instant shut in 1300 psi, 5 min shut in 900 psi. Ave treating I.R. 33.5 B/M, Ave overall I.R. 32.4 B/M. Perf w/2 jets per ft 6756-6776, Frac w/41,000# 20-40 sd, 42,170 gal water, I.F. 3200 psi, Min 3000 psi, Max and Final 4000 psi, Ave 3300 psi, 5 min shut in 600 psi, Ave treating I.R. 28 B/M, Ave overall I.R. 27.1 B/M.



Witnessed by T. A. Dugan	Position Engineer	Company Western Development Co.
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.		T D	P B T D	Producing Interval	Completion Date
5894 G.L.		6990	6950		6-28-62
Tubing Diameter		Tubing Depth	Oil String Diameter		Oil String Depth
1 1/4"		6821			

Perforated Interval(s) 6812-6822, 6852-6858, 6756-6776	
Open Hole Interval	Producing Formation(s) Dakota

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

I hereby certify that the information given above is true and complete to the best of my knowledge.

OIL CONSERVATION COMMISSION		to the best of my knowledge.	
Approved by	Original Signed By A. R. KENDRICK	Name	Original signed by T. A. Dugan
Title	PETROLEUM ENGINEER DIST. NO. 3	Position	Consulting Engineer
Date	JUL 19 1957	Company	Western Development Co.