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RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is as can be determined from available records.	a complete and correct record of the well and all work done on it so far
	July 17, 1962

	July 17, 1962
Original Original	Address 825 Petroleum Club Did.
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