## NUMBER OF COP. 4 RECEIVED FILE U.S.G.S. LAND OFFICE TRANSPORTER PROBATION OFFICE OPERATOR

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWAPLE

4 NMOCC

2 Western Development

1 File

New Well Recompletion

This form shall be submetted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					Far	ranrenneit. nington, New	Mexico	Ju	ly 17, 1962
					(	Place)			(Date)
FAR	E HE	REBY REC	DUESTIN	NG AN ALLOW	able for a v	VELL KNOWN	AS:		197.7
Woote	am De	evelorme	at Co.		Mims State	Well No 1-36	, in	NW	4
nop.ve	(Comp	any or Open	tor)		(Lease)	Do	dn - Dok	nta	<b>n</b> 1
D		, Sec	<i>3</i> 6	, T. 30N ,	R 11W , N	MPM.,	olu - Dan		Pool
Umi	Letter	, ,			6-5-	62 m.s.	. Delling Go	mnleted	6-28-62
an .	Juan			County. Date S	pudded	Total Depth	6990	PBTD	6950
1	Please	indicate loc	ation:	Elevation	1074 G.D.	Name of Prod	Form D	ekota	
				Top Oil/Gas Pay	6756	Name of Prod	· FORIII -	CALLY CAS	
D	0	В	<b>A</b>	PRODUCING INTER	VAL -				
X				Perforations	6812-6822. 6	852-6858 67	56-6776		
E	F	G	H	Periorations		Depth Casing Shoe	6990	Depth Tubing	6821
_				Open Hole		oasting diee_			
	<u> </u>			OIL WELL TEST -					Choke
L	K	J	I	Natural Prod. I	est: bbl	s.oil,k	bls water in	hrs,	min. Size
	1				- Speciume Tres	tment (after recov	erv of volum	e of oil eq	ual to volume of
-	<del>                                     </del>		P	Test After Acid	OF PRECEDIT FIELD	the second		hee	Choke
M	N	0		load oil used):	bbls.oi	1,bbls	water in		
			1 1	GAS WELL TEST .	•				
800	<del></del>	950 fw		Markey 1 Donard	Coet :	MCF/Day; Hor	urs flowed	Choke	Size
	<b>/</b> F(	DOTAGES							
	Cash	ng and Comez							
			ting Reco	Method of Test	ing (pitot, back ;	pressure, etc.):	IGO in	/David Harris	
Si		Feet		Test After Aci	d or Fracture Trea	tment: AOF 5	70 MCF	/Day; Hours	flowed 3 hrs
	ir .	Feet	SAR	Test After Aci	d or Fracture Trea	ressure, etc.):  tment: AOF 5	70 MCF	/Day; Hours	flowed 3 hrs
	ir .			Test After Aci	d or Fracture Trea	stings One pos	int back	Day; Hours	flowed 3 hrs
8	5/8#	239.37	34x 165	Test After Aci	d or Fracture Trea	stings One pos	int back	Day; Hours	flowed 3 hrs
8	5/8#	Feet	34x 165	Choke Size 3/ Acid or Fractus	Method of To	sting: One por	int back	Day; Hours	flowed 3 hrs
8 4	5/8# 1/2#	239.37 6993.17	34x 165	Choke Size 3/ Acid or Fractus	Method of To	sting: One por	int back	Day; Hours	flowed 3 hrs
8 4	5/8# 1/2#	239.37	34x 165	Choke Size 3/ Acid or Fracture and): 200 s  Casing Press. 212	Method of Tomore Treatment (Given I acid. 70.  Tubing Press. 2092	sting: One por amounts of mater 190 cal wtr. Date first new oil run to tanks	int back	Day; Hours	flowed 3 hrs
8 4	5/8# 1/2#	239.37 6993.17	34x 165	Choke Size 3/ Acid or Fracture and): 200 s  Casing Press. 212	Method of To	sting: One por amounts of mater 190 cal wtr. Date first new oil run to tanks	int back	Day; Hours	flowed 3 hrs
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4:	5/8# 1/2# 1/4#	239.37 6993.17 6810.12	165 315	Choke Size 3/ Acid or Fracturand): 200 s Casing Press. 212 Oil Transporte Gas Transporte	Method of Tome Treatment (Give Treatment (Give Tacid, 70, 70, 70, 70, 70, 70, 70, 70, 70, 70	sting: One por amounts of mater 190 cal str. Date first new oil run to tanks	int back	ch as acid, 20-40 ad	water, oil, and
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