

NUMBER OF COPIES RECEIVED		4
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
PRODUCTION OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

4 NMOCC
2 Western Development
1 File

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico
(Place)

July 17, 1962
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Western Development Co.
(Company or Operator)

Mims State, Well No. 1-36, in NW 1/4 NW 1/4,
(Lease)

D 36, T 30N, R 11W, NMPM, Basin - Dakota Pool
Unit Letter

San Juan

County. Date Spudded 6-5-62 Date Drilling Completed 6-28-62
Elevation 5894 G.L. Total Depth 6990 PBD 6950
Top Oil/Gas Pay 6756 Name of Prod. Form. Dakota

Please indicate location:

D	C	B	A
x			
E	F	G	H
L	K	J	I
M	N	O	P

PRODUCING INTERVAL -

Perforations 6812-6822, 6852-6858, 6756-6776
Open Hole Depth 6990 Casing Shoe 6990 Tubing 6821

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: AOF 5470 MCF/Day; Hours flowed 3 hrs

Choke Size 3/4" Method of Testing: One point back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 200 gal acid, 70,190 gal wtr, 51,000# 20-60 sd

Casing Press. 2122 Tubing Press. 2095 Date first new oil run to tanks

Oil Transporter

Gas Transporter

790 fwl 950 fwl
(FOOTAGE)
Tubing, Casing and Cementing Record
Size Feet San

8 5/8"	239.37	165
4 1/2"	6993.17	315
1 1/4"	6810.12	

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 19 1962, 19.....

Western Development Co.
(Company or Operator)

OIL CONSERVATION COMMISSION

Original Signed By

By: A. K. RUDYK

PETROLEUM ENGINEER DIST. NO. 3

Title

By: Original signed by T. A. Dugan
(Signature)

Title Consulting Engineer

Send Communications regarding well to:

Name T. A. Dugan

1007 N. Dustin

Address Farmington, New Mexico

