

NEW MEXICO OIL CONSERVATION COMMISSION

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5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-3521

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Beta Development Co.	8. Farm or Lease Name Mims 36 State Com.
3. Address of Operator 125 Petr. Club Plaza, Farmington, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER D , 790 FEET FROM THE North LINE AND 950 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 30N RANGE 11W NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5894' G.L.	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-13-68 Rigged up work over unit, removed well head, rigged up blow out preventor. Latched onto tbq; tbq stuck on bottom. Put hot oil down tbq & worked tbq loose. Pulled 20 stands, circ. out 2500' drlg mud & shale; ran 20 stands back to bottom. CO to 6900', found 135' sand & shale on bottom. Circ. 3 hrs on bottom to clean hole. POH. Welex ran junk basket & gauge ring to 6895', ran production packer on wire line, set @ 6655'.
4-14-68 WITH w/1 1/2" tbq & locator seal assembly on bottom w/5' of tail pipe below. Stopped tbq 5' above packer, pumped in 135 bbls oil w/Kem-Pac chemicals added behind tbq, flushed tbq w/13 bbls lease oil. Set tbq down into packer, set 6000# on packer, 11,000# on donut. Ran 215 jts 1 1/2" J-55 upset tbq w/12' of subs; (total 6646') set @ 6655'. After setting tbq down into head, squeezed away 22 bbls down annulus of same treated oil, pressured up to 1000#, held OK. Removed blow out preventor, rigged up well head, rigged up to swab. After swabbing 16 hrs, well kicked off. Released rig @ 8:00 A.M.
4-15-68

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original signed by:

D. E. BAXTER

TITLE **Superintendent**

DATE **4-23-68**

APPROVED BY

TITLE **Sup Dist 511**

DATE **5-9-68**

CONDITIONS OF APPROVAL, IF ANY: