

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	2

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
<b>E-3521</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Beta Development Co.</b>	8. Farm or Lease Name <b>Mine 36 State Com.</b>
3. Address of Operator <b>125 Petr. Club Plaza, Farmington, New Mexico</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>D</b> , <b>790</b> FEET FROM THE <b>North</b> LINE AND <b>930</b> FEET FROM THE <b>West</b> LINE, SECTION <b>36</b> TOWNSHIP <b>30N</b> RANGE <b>11W</b> NMPM.	10. Field and Pool, or Wildcat <b>Basin Dakota</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>5894' G. R.</b>	12. County <b>San Juan</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to repair casing leak as follows:

Rig up work over unit, pull 1 1/4" tubing, pick up 2 3/8" J-55 working string,, go in hole with Baker D-1 plug, set in Model "D" production packer, test plug and casing to 2000 lbs. find bottom & top hole in casing with packer, pick up tubing approximately 600' above top hole, set packer and squeeze all holes in casing, hold squeeze pressure until there is no flow back. Pull out of hole, wait on cement 16 to 18 hrs. drill out cement and test casing to 2000 lbs. retrieve d-1 plug lay down 2 3/8" tubing run 1 1/4" tubing with seal assembly back in hole. Swab well off and re-acidize if necessary.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <b>D. E. Payton</b>	TITLE <b>Superintendent</b>	DATE <b>6-5-74</b>
APPROVED BY <b>AR Kendrick</b>	TITLE <b>INSPECTOR GENERAL</b>	DATE <b>JUN 6 1974</b>
CONDITIONS OF APPROVAL, IF ANY:		