

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	1
LAND OFFICE	1
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-3521	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Beta Development Co.		8. Farm or Lease Name Mina 36 State Com.
3. Address of Operator 125 Petroleum Club Plaza, Farmington, New Mexico 87401		9. Well No. 1
4. Location of Well UNIT LETTER <u>D</u> <u>790</u> FEET FROM THE <u>North</u> LINE AND <u>950</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>30N</u> RANGE <u>11W</u> NMPM.		10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5894' G. R.		12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 7-26-74 Moved Astec Well Service onto location rigged up removed well head installed B. O. P. latched onto 1 1/4 EUE tubing worked tubing pulled 32,000 lbs. on tubing and work tubing, wait on free point tool.
- 7-27-74 Rigged up to swab, ran sinker bars to bottom and found Kem-Pac in tubing rigged up Blue-Jet to cut 1 1/4" tubing, shot tubing @ 6655' still could not pull tubing free, shot tubing at 6505' tubing free, P. O. H. with 1 1/4" tubing would not stand in derrick layed down on ground in doubles. Picked up Model C-1 Baker retrievable bridge plug and full bore packer with 2 3/8" tubing set retrievable bridge plug @ 6287' circulated Kem-Pac out of hole.
- 7-28-74 Tested tubing, packer and retrievable bridge plug, to 2500 lbs. held o.k., dumped 100 lbs. sand on top of bridge plug, started looking for bottom hole in 4 1/4" casing, found bottom hole @ 4390' and found top hole @ 3982' pressured back side to 1500 lbs. held o.k., pulled 630' above top hole in casing, set packer @ 3352' and cemented with 350 sacks Howco lite + 2% cal. cl. followed with 100 sacks reg. + 2% cal. cl. did not have returns at Braden head, displaced tubing and tool with 15 bbl's water waited 15 min. pumped 1 bbl. water pressured to 1800 lbs. bled off to 100 lbs. in 15 min. pumped 1 bbl. water pressured to 1800 lbs. no pressure drop in 15 min. opened tubing valve no flow back, released packer, P. O. H. with packer, W. O. C. 12 hrs. W. I. H. with

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D.E. Baxter TITLE Superintendent DATE August 16, 1974

Original Signed by Emery C. Arnold

SUPERVISOR DIST. #3

AUG 28 1974

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

OVER

3 3/4" bit tagged cement @ 3502' started drilling cement @ 1:00 A.M. 7-29-74.

7-29-74 Drilled out of cement @ 4393' P. O. H. with 3 3/4" bit, picked up Baker fishing tool, W. I. H. tagged sand above retrievable bridge plug circulated out sand added 200 lbs. KCL + 45 gal. soap caught retrievable bridge plug P. O. H. layed retrievable bridge plug and fishing tool down, picked up overshot dressed to fish 1 1/4" tubing and 1 set Bowen hydraulic jars, W. I. H. and tagged fish.

7-30-74 Milled over fish, jar fish loose P. O. H. layed fish, overshot and jars down, W. I. H. with 2 3/8" tubing tagged packer swabbed water and Kem-Pac out of annulus and tubing, P. O. H. laying 2 3/8" tubing down.

7-31-74 Finished laying 2 3/8" tubing down W. I. H. with 1 1/4" tubing with Model D seal assembly + 5' tail pipe below seal assembly, check tubing for hole could not find hole in tubing landed 1 1/4" tubing with 6000 lbs. on Model D packer and 10,000 on donut, removed B. O. P. and installed well head.

8-1-74 Rigged up to swab, could not get sinker bars below 3800', rigged down swab, Rigged up pump to pump out tubing disc. pressured to 2500 lbs. broke disc. rigged work over unit down, well not flowing.