Form 9-330

Budget Bureau No. 42-R355.4.
Approval expires 12-31-60.

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER N. M. 04601
LEASE OR PERMIT TO PROSPECT

RECEIVED
OCT 20 1958
OIL CON. COM.
DIST. 3

RECEIVED
OCT 17 1958
U. S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company ROBERT H. LONG Address Farmington, New Mexico
Lessor or Tract Field Wildcat State New Mexico
Well No. 1 Sec. 35 T. 30N R. 11W Meridian N.M.P.M. County San Juan
Location 660 ft. {N. / X} of N Line and 330 ft. {E. / W.} of E Line of Section 35 Elevation 5885 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date October 15, 1958 Title Operator

The summary on this page is for the condition of the well at above date.

Commenced drilling September 17, 19 58 Finished drilling October 14, 19 58

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1065 to 1980 No. 4, from to
No. 2, from 2003 to 2134-G No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from 930 to 1065 No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
8 5/8	24 lb.			99.52	Texas	Cemented			Surface

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	99.52	50	Pump		
		100	Pump	54	

FOLD MARK

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 99.52 feet to 2134 feet, and from feet to feet
Cable tools were used from 0 feet to 99.52 feet, and from feet to feet

DATES

October 15, 19 58 Put to producing Dry, 19

The production for the first 24 hours was 0 barrels of fluid of which 0 % was oil; 0 % emulsion; 0 % water; and 0 % sediment. Gravity, °Bé. 0

If gas well, cu. ft. per 24 hours 0 Gallons gasoline per 1,000 cu. ft. of gas 0

Rock pressure, lbs. per sq. in. 0

EMPLOYEES

Robert H. Long, Driller Carl Armstrong, Driller
A.B. Ashburn, Driller R.L. Watts, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	930	930	Blue Shale
930	1980	1050	Sand & Shale
1980	2134	154	Coal - Shale - Sand

Top Pc - 2003

16—43094-4

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION

16—43094-2 U. S. GOVERNMENT PRINTING OFFICE

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

DIST
OIL CON COM
OCT 50
KRP