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SANTA FE		
FILE		-
U.S.G.S.		
GAS	1	
OPERATOR		
PROPATION OFFICE		
	OIL GAS	OIL / GAS /

	SANTA FE /	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Form C-104 Supersedes Old C-104 and C-11		
	FILE ,			Effective 1-1-65		
	U.S.G.S.			CAS		
	LAND OFFICE			GAS		
	IRANSPORTER OIL /					
	GAS /					
	PROPATION OFFICE	$\dashv$				
•	Operator					
	SUPRON ENERGY CORPORATION Address					
	P. O. Box 808, Farmington, New Mexico 87401					
	Reason(s) for filing (Check proper be	Change in Transporter of:	Other (Please explain)			
	Recompletion	Oil Dry C	Gas Change in ne	me of Operator		
	Change in Ownership		ensate			
	If change of ownership give name					
	and address of previous owner			-		
11.	Lease Name	Well No. Pool Name, Including		Lease Mo.		
	McCord	10 Basin De	State, Feder	al or Fee Federal SF 078214		
	Location					
	Unit Letter B; 1	125 Feet From The North Li	ine andFeet From	The East		
	Line of Section 33 T	ownship 30N Range	134 , NMPM, Sen	County		
III.	. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS			
	Name of Authorized Transporter of C	or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)		
	Plateau, Inc. Name of Authorized Transporter of C	Casinghead Gas or Dry Gas	Farmington, New Mexi Address (Give address to which appr	CO oved copy of this form is to be sent!		
	El Paso Natural Ga					
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	P. O. Box 990 Fermi Is gas actually connected?	ngron, sev mexico 87401		
	give location of tanks.					
IV.	If this production is commingled v. COMPLETION DATA	with that from any other lease or pool				
	Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
			D CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
		<u> </u>	<u> </u>			
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)		
	I see all of Toron	Tubing Pressure	Casing Pressure	Choke Si		
	Length of Test	Lubing Pressure	Costno Pressure	Millian		
	Actual Prod. During Test	Cil-Bbis.	Water-Bbls.	Gas-MOF JUL 6 1977		
				CON CON.		
	CAC BERT			OIL CON. 3		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Commente		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI	CERTIFICATE OF COMPLIAN	NCE	OIL CONSERV	ATION COMMISSION		
<b>V.</b>	CERTIFICATE OF COMPENS	.02		.1111 6 197		
	[ hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		ORIGINAL SIGNED BY N. E. MAXWELL, JR.			
above is true and complete to the best of my knowledge and belief.		TITLE				
					Original Signed By	
	Rudy D. Motto		ment this form must be accomp	wable for a newly drilled or deepened anied by a tabulation of the deviation		
	Rudy D. Motto	nature)	tests taken on the well in acco	ordence with RULE 111.		
	- Area Superinhenden	ille)	All sections of this form must be filled out completely for allowable on new and recompleted wells.			
		5, 1977	Fill out only Sections I.	II. III. and VI for changes of owner,		
	(L	Date)	well name or number, or transporter, or other such change of condition.			

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.