

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico, July 24, 1961
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. State of New Mexico Gas Unit "H", Well No. 1, in SE 1/4 NW 1/4,
(Company or Operator) (Lease)
D, Sec. 36, T30-N, R13-W, NMPM., Basin Dakota Pool
Unit Letter

San Juan

Please indicate location:

D	C	B	A
O			
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded 5-29-61 Date Drilling Completed 6-12-61
Elevation 5640' DF Total Depth 6386' PBD 6344'
Top Oil/Gas Pay 6168' Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6168' to 6180' and 6240' to 6306'
Open Hole -- Depth 6386' Casing Shoe 6309' Depth 6309'

OIL WELL TEST -

Natural Prod. Test: -- bbls. oil, -- bbls water in -- hrs, -- min. Size --
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): -- bbls. oil, -- bbls water in -- hrs, -- min. Size --

GAS WELL TEST -

Natural Prod. Test: None MCF/Day; Hours flowed -- Choke Size --

Tubing, Casing and Cementing Record

Size	Feet	Sax
7-5/8	206	100
4-1/2	6386	300
2-3/8	6309	--

Method of Testing (pitot, back pressure, etc.): --

Test After Acid or Fracture Treatment: 5,337 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 86,000 gallons of water and 86,000# of sand.

Casing Tubing Date first new Press. 1985 Press. 1934 oil run to tanks Gas tested 7-11-61

Oil Transporter

Gas Transporter

Remarks: All measurements from derrick floor, 10' above ground.

I hereby certify that the information given above is true and complete to the best of my knowledge

Approved JUL 24 1961, 19

TEXACO Inc.

(Company or Operator)

OIL CONSERVATION COMMISSION

By: (Signature)

By: Original Signed Emery C. Arnold

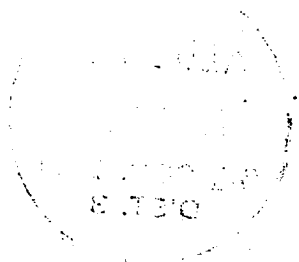
Title: District Superintendent
Send Communications regarding well to:

Title Supervisor Dist. # 3

Name: TEXACO Inc.

Address: Box 810, Farmington, N. M.





STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
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