NEW MEXICO OIL CONSERVATION COMMISSION Senta Fe, New Mexico

	Farmin	gton, New Mexic	•	Janu	January 19, 1962 (Date)					
	SERVATIO	(Place) ON COMMISSION			(Date)					
	, NEW M	EXICO								
lemen:	e hereby r	notified that it is our i	ntention to commence th	Drilling of a well to be						
Pan.	A meric ar	. Petrolem Cor	eration	or Operator)	uary 19, 1962					
Duff	Gos Uni	lė.	(Company	or Operator)	D	The well				
		(Lease)		., Well No1		Unit)				
b	790	feet from the	North	20 N	line and 101	feet from th				
We	st		line of Section	34 , T = 30=N ta Pool,	San Juan	, NMPM.				
VE LO	CATION :	FROM SECTION LIN								
			If State Land the Oil a	tate Land the Oil and Gas Lease is No						
D	c	ВА								
_ 			Address Farmington, New Mexico We propose to drill well with drilling equipment as follows: Rotary Tools to							
E	F									
		G H	The status of plugging	bond is State wide		•••••				
				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	***************************************	AFIL.				
						/				
r	к	j i	Drilling Contractor	Brannon & Murray	Drilling Comp	MITIVEN				
L	K	J I	Drilling Contractor	Brannon & Murray Box 672 Coleman Texas	Drilling Comp	RELEIVED				
				Box 672 Coleman, Texas		MULIYLD				
L M	K N		We intend to complete	Box 672 Coleman, Texas this well in the Dakot		JAN 2 2 1962				
			We intend to complete	Box 672 Coleman, Texas this well in the Dakot cimate depth of 6600		JAN 2 2 1962				
М	N	O P	We intend to complete	Box 672 Coleman, Texas this well in the Dakot cimate depth of 6600		JAN 2 2 1962				
M We pr	N	O P	We intend to complete formation at an approx	Box 672 Coleman, Texas this well in the Dakot cimate depth of 6600		JAN 2 2 1962				
M We pr	N ropose to us	O P se the following strings Size of Casing	We intend to complete formation at an approx CASING of Casing and to cement to weight per Foot	Box 672 Coleman, Texas this well in the Dakot kimate depth of 600 PROGRAM hem as indicated:		JAN22 1962 oil con. com. oist. 3				
M We pr	N ropose to us	O P se the following strings	We intend to complete formation at an approx CASING of Casing and to cement t	Box 672 Coleman, Texas this well in the Dakot cimate depth of 6600. PROGRAM hem as indicated: New or Second Hand	Depth	JAN-2:2 1962 PIL CON. COM. COM. COM. COM. COM. COM. COM. COM				
M We pr	N ropose to us	O P se the following strings Size of Casing	We intend to complete formation at an approx CASING of Casing and to cement to weight per Foot	Box 672 Coleman, Texas this well in the Dakot cimate depth of 6600. PROGRAM hem as indicated: New or Second Hand	Depth	JAN-2:2 1962 PIL CON. COM. COM. COM. COM. COM. COM. COM. COM				
M We pr	N ropose to use of Hele	O P se the following strings Size of Casing 8-5/8**	We intend to complete formation at an approx CASING of Casing and to cement to weight per Foot 22.7#	Box 672 Coleman, Texas this well in the Dakot simate depth of 6600 PROGRAM hem as indicated: New or Second Hand New	Depth 350 ¹	JAN 2:2 1962 PIL CON. COM. COM. COM. COM. COM. COM. COM. COM				
M We pr Size 12 7-	N ropose to use of Hele	O P se the following strings Size of Casing 8-5/8** L-1/2** e above plans become a	We intend to complete formation at an approx CASING of Casing and to cement to weight per Foot 22.7	Box 672 Coleman, Texas this well in the Dakot for Second Hand New or Second Hand New our immediately.	Depth 350 ¹	JAN-2-2 1962 PIL CON. COM. Por DIST. 3 Backs Cement 200 See Balow				
M We pr	n of Hole 2-1/L# 27/8# anges in the	Size of Casing 8-5/8** 4-1/2* e above plans become a	We intend to complete formation at an approx CASING of Casing and to cement to weight per Foot 22.7# 10.5# advisable we will notify your recompletion give full delication.	Box 672 Coleman, Texas this well in the Dakot imate depth of 6600. PROGRAM hem as indicated: New or Second Hand New New u immediately. etails of proposed plan of the coleman image.	Depth 350! 6600! work.) Oil strin	JAN 2 2 1962 JAN 2 2 1962 JAN 2 2 1962 JAN 2 2 1962 See Balow g casing to be				
M We pr Size 12 7- If cha ADDinted Plus	ropose to use of Hele 2-1/LH 27/8H anges in the ITIONAL by two	Size of Casing 8-5/8** 1-1/2* e above plans become a INFORMATION (If stage method. etc. with neat In	We intend to complete formation at an approx CASING of Casing and to cement to the weight per Foot 22.7# 10.5# advisable we will notify your recompletion give full defirst stage cement on both	this well in the Dakot this well in the Dakot this well in the Dakot timate depth of 600. PROGRAM them as indicated: New or Second Hand New New Letails of proposed plan of the with 500 sack tom. Second stage	Depth 350! 6600! work.) Oil strings 6 percent ges will consist	JAN 2:2 1962 See Below g casing to be 1 with 1-1/2 por of sufficient				
M We pr Size 12 7- If cha ADDI nted Plug	ropose to use of Hele 2-1/_H 2-7/8H anges in the ITIONAL by two per saccent to	Size of Casing Size of Casing 8-5/8* 1-1/2* e above plans become a INFORMATION (If stage method. k, with neat In fill 200 feet a	We intend to complete formation at an approx CASING of Casing and to cement to the weight per Foot 22.7# 10.5# advisable we will notify your recompletion give full defirst stage cement on both bove Pictured Cli	this well in the Dakot this well in the Dakot this well in the Dakot timate depth of 6600. PROGRAM them as indicated: New or Second Hand New New u immediately. etails of proposed plan of the with 500 sack tom. Second stage of the sta	Depth 350! 6600! work.) Oil strings 6 percent ges will consist ollar set appr	JAN 2-2 1962 OIL CON. COM. COM. COM. COM. COM. COM. COM. COM				
M We pr Size 12 7- If cha ADDinted Plug r com	or Hole 2-1/LH 2-7/8H anges in the ITIONAL by two per sac aent to	Size of Casing 8.5/8** 4.1/2** e above plans become a INFORMATION (If stage method. it, with neat In fill 200 feet a liffs. Copies	We intend to complete formation at an approximation at an approximation of Casing and to cement to the weight per Foot 22.7# 10.5# advisable we will notify your recompletion give full differst stage cement on both bove Pictured Clinof location plat	this well in the Dakot this well in the Dakot this well in the Dakot timate depth of 6600. PROGRAM them as indicated: New or Second Hand New New u immediately. etails of proposed plan of the with 500 sack tom. Second stage firs. Two stage care attached. Com	Depth 350! 6600! work.) Oil strings 6 percent ges will consist ollar set appr	JAN 2-2 1962 OIL CON. COM. COM. COM. COM. COM. COM. COM. COM				
M We pr Size 12 7- If cha ADDI nted Plug r cens w Pic itted proved.	ropose to use of Hele 2-1/LH 27/8H anges in the ITIONAL by two per sachent to ctured Column c	se the following strings Size of Casing 8-5/8** 4-1/2** e above plans become a INFORMATION (If stage method. e., with neat In fill 200 feet a liffs. Copies	We intend to complete formation at an approx CASING of Casing and to cement to weight per Foot 22.7	this well in the Dakot this well in the Dakot this well in the Dakot timate depth of 600. PROGRAM hem as indicated: New or Second Hand New New Latils of proposed plan of the ted with 500 sack tom. Second stage of the stage of the are attached. Considerely yours,	Depth 350! 6600! work.) Oil strings 6 percent gets will consist ollar set appropries of any le	Sacks Cement 200 See Below g casing to be 1 with 1-1/2 pour of sufficient excimately 100' gs taken will be				
M We pr Size 12 7- If cha ADDI nted Plug r cens w Pic itted proved.	ropose to use of Hele 2-1/LH 2-7/8H anges in the ITIONAL by two per sachent to estured Control of the control o	Size of Casing 8.5/8** 4.1/2** e above plans become a INFORMATION (If stage method. it, with neat In fill 200 feet a liffs. Copies	We intend to complete formation at an approx CASING of Casing and to cement to weight per Foot 22.7	this well in the Dakot this well in the Dakot timate depth of 600. PROGRAM hem as indicated: New or Second Hand New New New Second plan of the day the following stage of the stage of are attached. Considerely yours,	Depth 350! 6600! work.) Oil strings of percent gets of any le	Sacks Cement 200 See Below g casing to be 1 with 1-1/2 pour of sufficient excimately 100' gs taken will be				
M We pr Size 12 7- If cha ADDI nted Plug r cens w Pic itted proved.	ropose to use of Hele 2-1/LH 27/8H anges in the ITIONAL by two per sachent to ctured Column c	se the following strings Size of Casing 8-5/8** 4-1/2** e above plans become a INFORMATION (If stage method. e., with neat In fill 200 feet a liffs. Copies	We intend to complete formation at an approx CASING of Casing and to cement to weight per Foot 22.7	this well in the Dakot this well in the Dakot timate depth of 6600 PROGRAM hem as indicated: New or Second Hand New New New New New New New Ne	Depth 350! 6600! work.) Oil strings 6 percent ges will consist ollar set appropries of any le	Sacks Cerrent 200 See Below g casing to be 1 with 1-1/2 por of sufficient eximately 100' gs taken will be				
M We pr Size 12 7- If cha ADDI nted Plug or cere w Pic itted proved.	ropose to use of Hele 2-1/LH 27/8H anges in the ITIONAL by two per sachent to ctured Column c	se the following strings Size of Casing 8-5/8** 4-1/2** e above plans become a INFORMATION (If stage method. e., with neat In fill 200 feet a liffs. Copies	We intend to complete formation at an approx CASING of Casing and to cement to weight per Foot 22.7	Box 672 Coleman, Texas this well in the Dakot wimate depth of 600 PROGRAM hem as indicated: New or Second Hand New New New New Second stage of the stage	Depth 350! 6600! work.) Oil strings of appropriate of any le	Sacks Cement 200 See Below g casing to be 1 with 1-1/2 por of sufficient eximately 100' gs taken will be				
M We proved. 12 7- If characteristics of the second secon	or Hole 2-1/_H -7/8H anges in the ITIONAL by two per sac ent to tured C i upon c follows:	se the following strings Size of Casing 8-5/8** 4-1/2** e above plans become a INFORMATION (If stage method. e., with neat In fill 200 feet a liffs. Copies	We intend to complete formation at an approx CASING of Casing and to cement to Weight per Foot 22.7# 10.5# advisable we will notify your recompletion give full defirst stage cement on bot bove Pictured Cliof location plat	this well in the Dakot wimate depth of 600 PROGRAM hem as indicated: New or Second Hand New New New New New New New Ne	Depth 350! 6600! work.) Oil strings of appropriate of any le	JAN 2 2 1962 Sacks Cement 200 See Below g casing to be 1 with 1-1/2 por of sufficient coximately 100' gs taken will be PORATION inser				
M We pr Size 12 Tell cha ADDiented Plug or cere proved. accept as	ropose to use of Hele 2-1/LH 2-7/8H anges in the ITIONAL by two per sachent to stured Colors:	Size of Casing 8_5/8** 1-1/2** e above plans become a INFORMATION (If stage method. it, with neat Infill 200 feet a liffs. Copies completion of we	We intend to complete formation at an approx CASING of Casing and to cement to weight per Foot 22.7	this well in the Dakot wimate depth of 600 PROGRAM hem as indicated: New or Second Hand New New New New New New New Ne	Depth 350! 6600! work.) Oil strings of percent gets will consist oilar set appropries of any letter of the company of operator of the company of the comp	JAN 2 2 1962 Sacks Cement 200 See Below g casing to be l with l-1/2 por of sufficient excimately 100 gs taken will be PORATION inser ding well to				

NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

ction A.				De	ite J	lanuary 8	3, 1962	
perator PAN AMERICAN PETROLEUM CORPOR- pell No. 1 Unit Letter D Section Sectio	on 34; H Line, Report	1015 Outlined	Dedic Pool on the pla	Ship 30 Feet Incated Acaded Basington	NORTH From to reage n Dake		320	L Ac
If the answer to question one is "no", now agreement or otherwise? Yes X No Unit instruments being circulated	l for sig	lf ans nature	ai. the over 18 **\y •	whers be est. Ty	en cons pe of C	olidated b Ionsolidati	y commun on.	itiza
If the answer to question two is "no", list Owner			their tesp	ective in Land De			FILM	
						JAN2	12 1962 N. COM	0)
ection B.	Note: Al	distanc	es must b	e from o	uter bou		norton.	7
his is to certify that the information Section A above is true and complete the best of my knowledge and belief.	1	230,1					· 	
(Operator) R. M. Bauer, Jr. KW/Sauer, Greensentative) Box 480, Farmington, New Mexico (Address)	Lease: Pan Americas				 -			
	Fee 95%		:	34			- ,	
ef: GLO plat dated 7 April 1881	1		·	. 4 .	:	· ·	, , ,	
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P. Just 10	0 330 660	990 1320	1650 980 23	310 2540	2000	1500 1000	500	-

of my knowledge and belief.

Farmington, New Mexico

Registered Professional Engineer and/or Land Surveyor James P. Leese N. Mex. Reg. No. 1463

Date Surveyed 30 December 1961