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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

8a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
8. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Amoco Production Company		8. Name of Lessee Name Duff Gas Com
3. Address of Operator 501 Airport Drive, Farmington, NM 87401		9. Well No. 1
4. Location of Well UNIT LETTER <u>D</u> <u>790</u> FEET FROM THE <u>North</u> LINE AND <u>1015</u> FEET FROM THE <u>West</u> LINE, SECTION <u>34</u> TOWNSHIP <u>30N</u> RANGE <u>12W</u> COUNTY <u>San Juan</u>		10. Field and Pool, or Wildcat Basin Dakota
5. Elevation (Show whether DF, RT, GR, etc.) 5621' G.L.		11. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

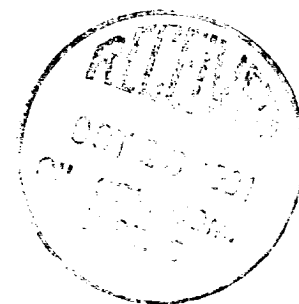
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASINGS <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHARGE PLANT <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

12. Description of Proposed or Completed Operations. Fully state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. SEE RULE 1102.

Repair operations commenced on 9-24-81. Total depth of the well is 6425', and the plugback depth is 6320'. Pulled 2-3/8" tubing out of the hole, and set retrievable bridge plug at 6250'. Perforated intervals from 6203'-6212' and 6219'-6225' with 2 SPF, a total of 30 .38" holes. Breakdown formation with 10 barrels of 2% KCl water. Fraced formation with 27783 gallons of frac fluid, and 52000 pounds of 20-40 sand. Clean out well to 6250' and pulled bridge plug out of the hole. Landed the 2-3/8" tubing at 6286'. Released the rig on 9-29-81.



13. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

SIGNED E. E. SVOBODA

TITLE Dist. Admin. Supvr.

DATE 10-12-81

APPROVED BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

DATE OCT 13 1981

CONDITIONS OF APPROVAL, IF ANY: