

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
720 S. Colo. Blvd., Denver, CO 80222

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
— 3505' FNL, 1530' FNL  
AT SURFACE: 1775' FNL + 1530' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☒  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) workover

SUBSEQUENT REPORT OF:

☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐

5. LEASE

SF-078204-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

~~Barrett~~ BASSETT

9. WELL NO.

2

10. FIELD OR WILDCAT NAME

Aztec P.C.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 33; T30N; R10W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6096' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

2/13/80

We propose to fracture treat the ~~Barrett~~ <sup>BASSETT</sup> #2 well by following the attached procedure.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED

*Chasley Statton*

TITLE Admin. Supervisor

DATE

2/14/80

(This space for Federal or State office use)

APPROVED BY

TITLE

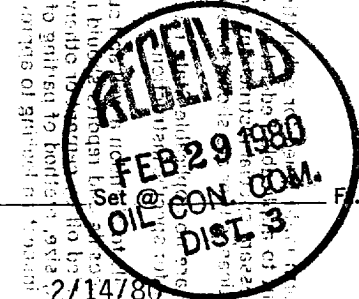
DATE

CONDITIONS OF APPROVAL, IF ANY:

*ch Frank*

NAAGCC

\*See Instructions on Reverse Side



APPROVED

FEB 28 1980  
*James F. Sims*  
JAMES F. SIMS

DISTRICT OIL & GAS SUPERVISOR

LEASE Bassett

WELL NO. #2

8-5/8" OD, 24 LB, CSG. W/ 75 SX

TOC @ \_\_\_\_\_

102'

5-1/2" OD, 14 LB, CSG. W/ 125 SX

TOC @ \_\_\_\_\_

#### DETAILED PROCEDURE

1. Blow casing & tubing down to atmosphere. Kill well with 1% KCl water if necessary.
2. Install Radigan tbg BOP. & pull 1" syphon string.
3. Install Larhin type K 5-1/2" x 3-1/2" head. Install double ram BOP.
4. Run 3-1/2" 9.2# J-55 NUE 10rd tbg to 2630' TD. Use slotted BP shoe & Omega latch down baffle on bottom.
5. Displace 3-1/2" csg w/water then cement in place w/100 sx 65-35 cmt w/12.5#/sx gilsonite & 12.5% gel, followed by 80 sx class "B" cmt w/4% gel, 2%  $\text{CaCl}_2$ , and 12.5#/sx gilsonite. Flush lines, drop wiper plug and displace w/100 gal 10% acedic acid, followed by water. Do not overdisplace. NU BOP to 3-1/2".
6. Run 3-1/2" IT tbg and circ hole clean. Spot 250 gal

PROPOSED  
1/2" 9.2#  
J-55 NUE  
RD tbg.

PROPOSED  
1/4" 2.4#  
J-55 IT