Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

AMOCO PRODUCTION COMPANY AMORE APINO. 3004509074 AND COMPANY AND COMPANY Well APINO. 3004509074 AND		1150	TO TRA	NSI	POR	TOIL	AND NAT	URAL G	AS						
ANOUND PRODUCTION CONTRAIL P. O. BOX 800, DENVER, COLORADO 80201 Catalogue in Transporter of Conneger in Transporter of Conneger in Transporter of Conneger in Transporter of Catalogue of Grant Catalogue of Catalogue of Grant Catalogue of Catalogue of Grant Catalogue of Grant Catalogue of Cata	Operator							Well API No.							
P. O. BOX 800, DENYER, COLORADO 80201 Change in Transporter of Concentration of Production of Produ															
Change in Pransporter of Competition Change in Pransporter of Competition Change in Operator Change in Opera	P.O. BOX 800, DENVER, C	OLORAL	00 8020)1			[] Ost	(Please er-	lais)						
Competition Completion Casinghead Gas Condensite Completion Casinghead Gas Condensite Completion Casinghead Gas Condensite Condensit			Change in	Trans	porter	of:	L) Other	(1.15mt exb	ши						
Control of Special Spe	occompletion			Dry	Gas										
DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation BASSETT BASSETT BOTH POOL Name, Including Formation BASSETT BOTH POOL Name, Including Formation BASSETT BOTH BASSET BOTH BASSETT BOTH BASSET BOTH BASSETT BOTH BA		Casinghea	d Gas	Conc	lensale	الطا :						·			
Pool Name, including formalised promations AZTEC (PICT CLIFFS) FEDERAL SF078204, AZTEC (PICT CLIFFS) FEDERAL SF078204, Pool To Committee of the committee of	change of operator give name d address of previous operator														
Pool Name, including formalised promations AZTEC (PICT CLIFFS) FEDERAL SF078204, AZTEC (PICT CLIFFS) FEDERAL SF078204, Pool To Committee of the committee of	. DESCRIPTION OF WELL A	ND LE	ASE	·						Vind of	1		1 ea	se No.	
Unit Letter	ease Name	Well No. Pool Name, Including								1			SF078204A		
Section 33 Township 30N Range 10W NMPM, SAN JUAN County III. DFSIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Same of Authorized Transporter of Oil or Condensate Saste of Market State of Market State of Market State Sta	G	1735 Feet From The					FNL Line and 1530			Feet From The FEL			Line		
V. COMPLETION DATA Date Completion - (X) Date Spudded Date Completion - (X) Date Spudded Date Completions TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allomable for this depth or be for full 24 hours.) Date Find New Oil Run To Tank Date of Test Casing Pressure Casing Pressure (Shut-in)	33	33 30N Page 10W						CAL				JUAN County			
Address Civile data which approved opy of this form is to be sew) REL PLASO NATURAL CAS COMPANY Well products oil or liquids, Velorition to receive this production is commisgled with that from any other lease or pool, give commisgling order number: V. COMPLETION DATA Designate Type of Conspletion - (X) Date Compl. Ready to Prod. Total Depth P.D. Italia Production is Commisgled with that from any other lease or pool, give commisgling order number: V. COMPLETION DATA Designate Type of Conspletion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. Tubing Depth Depth Casing Shoce TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE DIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allonable for this depth or be for full 24 hours.) Date Fins New Oil Run To Task Date of Test Length of Test Casing Pressure Casing Method (Flow, pump, gas lift, etc.) Gas' WELL Actual Prod. During Test Casing Pressure Casing Pressure (Shus-in) Tubing Pressure (Shus-in) Casing Pressure (Shus-in)	TOPPER NATION OF TRANS	PORTE	R OF O	II. A	ND	NATUI	RAL GAS	_							
Address (Give address to which approved copy of this form is to be seast) El. PASO NATURAL GAS COMPANY P. O. BOX 1492, EL PASO, TX 79978 When 7 When 8 Sama Res' Whif Re Date Graph When Whift Workover Deepen Plug Back Same Res' Whif Re Date Graph When Whift Workover Deepen Plug Back Same Res' Whif Re Date Graph When Whift Workover Deepen Plug Back Same Res' Whif Re Date Graph When Whift Workover Deepen Plug Back Same Res' Whift Re Date Graph When Whift Workover Deepen Plug Back Same Res' Whift Re Date Graph When Whift Workover Deepen Plug Back Same Res' Whift Re Date Graph When Whift Workover Deepen Plug Back Same Res' Whift Re Date Graph When Whift Workover Deepen Plug Back Same Res' Whift Re Date Graph When Whift Re Date Graph When	lame of Authorized Transporter of Oil		or Conde	nsale			Voorer (Clue								
F. PASO NATURAL GAS COMPANY P.O. BOX 1492, EL PASO, TX 79978		3535 EAST 30TH STREET, FARMINGTON, NM 8/4							1 0740						
TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 howrs.) Date Find New Oil Run To Tank Date of Test Tubing Pressure Casing Frequence Casing Frequence Casing Frequence Casing Frequence Water Libra GAS WELL CAS WELL CAS WELL CAS WELL Casing Method (patos, back pr.) Tubing Pressure (Shut-in) Tubing Pressure (Shut-in) Casing Fressure (Shut-in)	iame of Authorized Transporter of Casingr EL PASO NATURAL GAS CO	MPANY			,		P.O. BOX 1492, EL PASO), TX 79978				
Designate Type of Completion - (X) Date Spudded Date Completion - (X) Date Spudded Date Completion - (X) Date Spudded Date Completion - (X) Date Completion - (X) Date Spudded Date Completion - (X) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Dipth Casing Since TUBING, CASING AND CEMENTING RECORD DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Casing Packages Clock Size Choke Size		produces oil or liquids, Unit Soc. Twp. Rge.						Is gas actually connected? When				1			
Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Date Spudded Date Compl. Ready to Prod. Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Tubing Depth Depth Casing Sloce TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Length of Test Tubing Pressure Casing Pressure Casing Pressure GAS WELL Actual Prod. During Test Oil - Ublis. Bibls. Condensate/MONICY OIST. 3 Choke Size Choke Size Choke Size	this production is commingled with that for	rom any o	ther lease of	r pool,	give	commingl	ing order numb	er:							
Date Compi. Ready to Prod. Total Depth P.B.T.D. Total Depth P.B.T.D. Tubing Depth Certifications TUBING, CASING AND CEMENTING RECORD FOR CASING & TUBING SIZE TUBING CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE DIL WELL Tast must be after recovery of total volume of load oil and must be equal to or exceed top allowable for that depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Length of Test Tubing Pressure Casing Testaute Water Tibus FEB 2 5 1991 Gravity of Condensate Choke Size Gravity of Condensate Choke Size Casing Method (putot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Condensate Choke Size			Oil We	n	Ga	Well	New Well	Workover	Dec	epen	Plug Back	Same R	cs'v	Diff Res'v	
TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT ACTUAL Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Tubing Pressure Casing Frequency Children Chil			npi. Ready	to Pro	d.		Total Depth	L			P.B.T.D.				
TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT ACLIANT MUST BE After recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Length of Test Tubing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure GAS WELL ACLUAL Prod. During Test GAS WELL ACLUAL Prod. During Test Casing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure (Shui-in)	at spann						Top Oil/Gas Pay				Tubing Depth				
TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date Find New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Casing Pressure Casing Pressure GAS WELL Actual Prod. During Test Oil - Bbla. GAS WELL Actual Prod. Test - MCF/D Length of Test Bbla. Condensate WMTCF DIST. 3 Gravity of Condensate Choke Size Choke Size	Clevations (DF, RKB, RT, GR, etc.)														
HOLE SIZE CASING & TUBING SIZE DEPTH SET SAUKS CEMENT SAUKS CEMENT PROBLEM SET SAUKS CEMENT SAUKS CEMENT SAUKS CEMENT SAUKS CEMENT PROBLEM SET SAUKS CEMENT SAUKS CEMENT SAUKS CEMENT SAUKS CEMENT SAUKS CEMENT PROBLEM SET SAUKS CEMENT SAUKS CEMENT SAUKS CEMENT Producing Method (Flow, pump, gas lift, etc.) Casing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure (Shul-in) Casing Pressure (Shul-in) Casing Pressure (Shul-in) Choke Size	'erforations										Depth Cass	ilk 2110e			
HOLE SIZE CASING & TUBING SIZE DEPTH SET SAUKS CEMENT SAUKS CEMENT PROBLEM SET SAUKS CEMENT SAUKS CEMENT SAUKS CEMENT SAUKS CEMENT PROBLEM SET SAUKS CEMENT SAUKS CEMENT SAUKS CEMENT SAUKS CEMENT SAUKS CEMENT SAUKS CEMENT PROBLEM SET SAUKS CEMENT SAUKS CEMENT SAUKS CEMENT PROBLEM SET SAUKS CEMENT SAUKS CEMENT Producing Method (Flow, pump, gas lift, etc.) Casing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure (Shul-in) Casing Pressure (Shul-in) Casing Pressure (Shul-in) Casing Pressure (Shul-in) Choke Size			TUBINO	i. CA	SIN	G AND	CEMENTI	NG RECC	ORD						
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Casing Pressure Casing Pressure Water This FEB 2, 5 1991 GAS WELL Actual Prod. Test - MCF/D Length of Test Biblis. Condensate MANCE OIST. 3 Choke Size Choke Size Choke Size Choke Size	HOLE SIZE	C									 	SACKS	CEM	ENT	
Date First New Oil Run To Tank Date of Test Length of Test Tubing Pressure Casing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in)							ļ				 				
Date First New Oil Run To Tank Date of Test Date of Test Date of Test Producing Method (Flow, pump, gas lift, etc.) Casing Pressure Casing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in)		 													
Date First New Oil Run To Tank Date of Test Date of Test Date of Test Producing Method (Flow, pump, gas lift, etc.) Casing Pressure Casing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in)											J				
Date First New Oil Run To Tank Date of Test Length of Test Tubing Pressure Casin Frequency (Casin Freque	V. TEST DATA AND REQUES	T FOR	ALLOV	VAB	LE	I and mus	the equal to of	exceed lop	allowable	e for the	is depth or be	for full :	24 hos	rs.)	
Length of Test Tubing Pressure Casing Pressure (Shui-in) Casing Pressure (Shui-in) Casing Pressure (Shui-in) Chake Size Chake Size Chake Size Chake Size				ur oj ii	002 01		Producing M	ethod (Flow	, puny, g	as lift,	etc.)				
Length of Test Tubing Pressure Oil - Bibls. Oil - Bibls	Date I ha low on the low						0 153		- -	0 GC	Chike Siz				
GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate MCF/T. 3 Casing Method (puot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in)	Length of Test	Tubing 1	Pressure				Carrie 10 1C 1			1 15	A 1 3 5				
GAS WELL Actual Prod. Test - MCP/D Length of Yest Bills. Condensate MCP/D UIST. 3 Casing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size	Actual Prod. During Test	od. During Test Oil - Bbls.						Water FEB 2 5 1991				Gast- MCF			
GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate Wife Condensate UIST. 3 Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size							- 				F				
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size		Length	ર્લ હિમ				Bbis. Conde	BELIMME	/\\\		Gravity of	Conden	عاد	,	
I esting Method (pitot, back pr.) Tubing Pressure (Shiu-in)	ALLEN FIOLE FOR						6				O Se Si	· ·			
VI OPERATOR CERTIFICATE OF COMPLIANCE	lesting Method (pilot, back pr.)						Casing Ficancia (on a 12)								
	VI. OPERATOR CERTIFIC	CATE	OF CON	APL	IAN	CE			ואכו	=R/	ATION	I DIV	ISI	NC	
I hereby carries that the rules and regulations of the Oil Conservation	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						11		J1408	_, , , ,	FFR 2	5 100	11	_	
District need continue was an area and an area and area a							Dat	Date Approved							
Nel Me Sund	NII.M.		•					• •		3.	٠ , د بر	Da.	~	•	
By By	Signature W. Whaley, Staff Admin. Supervisor						By SUPERVISOR DISTRICT #3								
Painted Name Title Title	Printed Name Title						II Tiet	^							
Date Telephone No.	February 8, 1991		303	3-83	տ_Հ	280_	''''								

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.