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SANTA FE			
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U.B.S.S.			
LAND OFFICE			
TRANSPORTER	OIL GAS		
PRORATION OFFI	CE	/	
OPERATOR		/	

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Faraington. See Faucico Jan. 7, 1963

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(C	ompany or O	perator)	- 10-A	(Lease)	NMPM., Ban	n Dakota		Po
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E	F 35	, n	Open Hole		Depth Casing Shoe	GETOO	Tubing_	6308 RACE
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