

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Albuquerque, N. M., April 11, 1960
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Compass Exploration, Inc., Aztec, Well No. 1-35, in NW 1/4 NW 1/4,
(Company or Operator) (Lease)
D, Sec. 35, T. 30N, R. 14W, NMPM, Wildcat - Dakota Pool
Unit Letter
San Juan County. Date Spudded 3/7/60 Date Drilling Completed 4/2/60

Please indicate location:

D	C	B	A
X			
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 5596 Total Depth 6095 PBD 6059
Top Oil/Gas Pay 5796 Name of Prod. Form. Dakota Prod. Int.

PRODUCING INTERVAL -

Perforations 5796-5817 and 5907-5925 with 4 spf
Open Hole - Depth 6095 Depth Casing Shoe 5914

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8	234	200
4 1/2	6095	275
2 3/8	5914	-

Method of Testing (pitot, back pressure, etc.): Back Pressure

Test After Acid or Fracture Treatment: 7,764 GAOF MCF/Day; Hours flowed 3
Choke Size 3/4 Method of Testing: Open flow

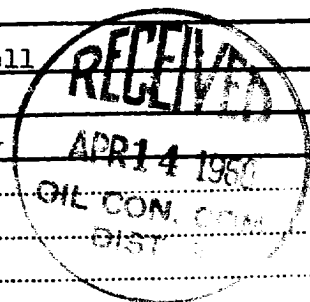
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 70,000 gals wtr, 90,000# sand

Casing 1983 SI Tubing 1950 SI Date first new oil run to tanks New well

Oil Transporter

Gas Transporter Southern Union Gas Company

Remarks:



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved APR 14 1960, 19. Compass Exploration, Inc.
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emory C. Arnold
Supervisor Dist. # 3
Title

By: M. B. Jones Morris B. Jones
(Signature)

Title Consulting Engineer
Send Communications regarding well to:

Name Compass Exploration, Inc.

Address 1645 Court Place, Denver, Colorado

STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
ADVISORY DISTRICT OFFICE		
NUMBER OF COPIES RECEIVED		4
DATE RECEIVED		
SANTA FE		
FILE		✓
U.S.G.S.		
LTD OFFICE		
TRANSPORTER	OIL B-C	
PERMITTING OFFICE		
OPERATOR		