NO. OF COPIES RECEIVED ?	Form C-103
DISTRIBUTION	Supersedes Old
NEW MEXICO OIL CONSERVATION COMMI	C-102 and C-103 Effective 1-1-65
TILE 10	Effective 1-1-65
J.S.G.S.	5a. Indicate Type of Lease
AND OFFICE	State Type of Lease
PERATOR	
E-7844, E-6714,	K-8280, E-3149 & K-3225
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RI USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
OIL GAS WELL OTHER-	7. Unit Agreement Name
TEXACO Inc. Address of Operator	New Mexico Com K
P. O. Box 810, Farmington, New Mexico 87401	9. Well No.
UNIT LETTER B 870 FEET FROM THE North LINE AND 1780	10. Field and Pool, or Wildcat
	Millimini
TOWNSHIP RANGE	14-W NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 54921 DF	12. County San Juan
Check Appropriate Box To Indicate Nature of Notice	Report or Other Date
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	
MPORARILY ABANDON COMMENCE DRILLING C	ALTERING CASING
L OR ALTER CASING	- TOO AND ABANDONMENT
CHANGE PLANS CASING TEST AND CEM	- COURT ABARDONMENT
CHANGE PLANS CASING TEST AND CEM	- TOO AND ABARDONMENT
CASING TEST AND CEMOTHER OTHER Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent work) SEE RULE 1103.	BOL THEM
CHANGE PLANS CASING TEST AND CEM	t dates, including estimated date of starting any propose to fill-up at 5895'. Spottabing and shot 4½" casing at tubing and spotted 20 sack 125' to 4525'. Spotted 40 at plug from 1122' to 1222' pipe marker was cemented 1900 MAR 28 1967
CASING TEST AND CEMOTHER OTHER Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent work) see Rule 1103. Potal depth 5981', PBTD 5933'. Il was plugged and abandoned as follows: ved in pulling unit and commenced plugging operatement plug across perforations 5899' to 5933', due sack cement plug from 5594' to 5894'. Pulled tu 77' and pulled total of 4492' of 42" casing. Ramment plug across 42" casing stub at 4477' from 44 ck cement plug from 2664' to 2764', 45 sack cement lo sack cement plug in top of 7-5/8" casing. A 4 p of hole with 4' extending above the ground.	t dates, including estimated date of starting any propose to fill-up at 5895'. Spottabing and shot 4½" casing at tubing and spotted 20 sack 125' to 4525'. Spotted 40 at plug from 1122' to 1222' at pipe marker was cemented 1900 MAR 28 1967 OIL CON. COM.
CHANGE PLANS CHANGE PLANS CHANGE PLANS CASING TEST AND CEMOTHER OTHER Lescribe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent work) SEE RULE 1703. Cotal depth 5981', PBTD 5933'. Il was plugged and abandoned as follows: ved in pulling unit and commenced plugging operatement plug across perforations 5899' to 5933', due sack coment plug from 5594' to 5894'. Pulled tu 77' and pulled total of 4492' of 4½" casing. Ranment plug across 4½" casing stub at 4477' from 44 ck cement plug from 2664' to 2764', 45 sack cemen 10 sack cement plug in top of 7-5/8" casing. A 4 p of hole with 4' extending above the ground. Thereby certify that the information above is true and complete to the best of my knowledge and believed.	tions 2-6-67. Unable to spot to fill-up at 5895'. Spot abing and shot 4½" casing at tubing and spotted 20 sack 125' to 4525'. Spotted 40 at plug from 1122' to 1222' at pipe marker was cemented 19 MAR 28 1967 OIL CON. COM. DIST. 3
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