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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. -
7. Unit Agreement Name
8. Farm or Lease Name Hudson E
9. Well No. #1
10. Field and Pool, or Wildcat Fulcher Kutz
12. County San Juan

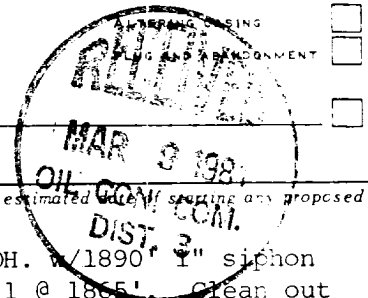
SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company	8. Farm or Lease Name Hudson E
3. Address of Operator Box 3246 Englewood, Co 80155	9. Well No. #1
4. Location of Well UNIT LETTER <u>P</u> <u>480</u> FEET FROM THE <u>South</u> LINE AND <u>800</u> FEET FROM THE <u>East</u> LINE. SECTION <u>33</u> TOWNSHIP <u>30N</u> RANGE <u>12W</u> NMPM.	10. Field and Pool, or Wildcat Fulcher Kutz
15. Elevation (Show whether DF, RT, GR, etc.) 5729' KB	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	INTERMITTENT LIFTING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>



17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated dates starting any proposed work) SEE RULE 1103.

10/12/80. MIRUSU. Installed 7" x 3 1/2" Larkin Model K wellhead. POOH. w/1890' 1" siphon string. Installed BOPS, RIH w/2-7/8" tbg and 4 1/2" bit. Tagged fill @ 1865'. Clean out to 1955'. POOH w/2-7/8" tbg. RIH w/3 1/2" 9.2# tbg w/baffle and guideshoe to 1950'. Cmt csg w/170sx 65/35 POZ, 12 1/2% gel, 12 1/2#/sk Gilsonite plug, 80sx Class B, 4% gel, 2% CaCl2. Dropped plug. Pump 100 gals acedic acid and 14 1/2 bbls water. Bumped plug to 1500 PSI, 17 bbls cmt to surface. plug held.

10/14/80. Installed Larkin Type R 3 1/2" x 1 1/4" tbg head. RU loggers. Ran TDT/CCL/GR from TD to 50'. RIH w/1 1/2" 2.4# tbg. Tagged plug @ 1954'.

10/15/80. Circ'd hole w/1% KCL water. Spotted 300 gals 7 1/2% DI-HCL. POOH w/tbg. Perf'd Pictured Cliffs @ 2 JSPF w/2-1/8" hollow carrier gun as follows: 1806-1820'. BDP: 1500PSI. Frac'd Pictured Cliffs using 70% qual. foam and 10/20 sand as follows: 500 gals 15% HCL pre-pad, 4000 gals pad, 4000 gals w/1/2ppg sand, 4000gals w/1ppg sand, 12,000gal w/2ppg sand, 659 gals flush. AIR: 14 BPM @ 1450 PSI, ISIP: 1150PSI, 15 mins SIP: 900PSI. Opened well to pit after 1 hr. Shut-in.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Curley Statten TITLE Asst.Div.Adm.Mgr. DATE February 16, 1981

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE MAR 9 1981

CONDITIONS OF APPROVAL, IF ANY: