

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

Box 3249 Englewood, Colorado 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 480 FSL 800 FEL "P"

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Remedial Work ☒

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
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☐
☐
☐
☒

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-331-C)

U.S. GEOLOGICAL SURVEY

OIL CON. A.
DIST.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/12/80. MIRUSU. Installed 7" x 3 1/2" Lark in Model K wellhead. POOH. w/1890' 1" siphon string. Installed BOPS, RIH w/2-7/8" tbh and 4 1/2" bit. Tagged fill @ 1865'. Clean out to 1955'. POOH w/2-7/8" tbh. TIH w/3 1/2" 9.2# tbh w/baffle and guideshoe to 1950'. Cmt csg w/170sx 65/35 POZ, 12 1/2% gel, 12 1/2#/sk Gilsonite plug, 80sx Class B, 4% gel, 2% CACL₂. Dropped plug. Pump 100 gals acedic acid and 14 1/2 bbls water. Bumped plug to 1500 PSI, 17bbls cmt to surface. Plug held.

10/14/80. Installed Lark in Type R 3 1/2" x 1 1/2" tbh head. RU loggers. Ran TDT/CCL/GR from TD to 50'. TIH w/1 1/2" 2.4# tbh. Tagged plug @ 1954'.

10/15/80. Circ'd hole w/1% KCL water. Spotted 300 gals 7 1/2% DI-HCL. POOH. w/tbh. Perf'd Pictured Cliffs @ 2 JSPF w/2-1/8" hollow carrier gun as follows: 1806-1820'. BDP: 1500 PSI. Frac'd Pictured Cliffs using 70% qual. foam and 10/20 sand as follows: 500 gals 15% HCL pre-pad, 4000 gals pad, 4000 gals w/1ppg sand, 4000 gals w/1ppg sand, 12,000 gal w/2ppg sand, 659 gals flush. AIR: 14 BPM @ 1450 PSI, ISIP: 1150 PSI, 15 mins SIP: 900 PSI. Opened well to pit after

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

ACCEPTED FOR RECORD

18. I hereby certify that the foregoing is true and correct

SIGNED

Carley Statten

TITLE Asst. Div. Adm' Mgr

DATE

APR 30 1981
April 13, 1981

(This space for Federal or State office use)

BY

DATE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

NM000