4-NMOCC 1-F	File	,									1
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DISTRIBUTION	ON			NEY	MEXICO OIL	CONSERVA	TION COMMI	SSION		Form C-104	
SANTA FE		17		/	REQUEST						C-104 and C-110
FILE		1	7			AND				Effective 1-1-65	1
U.S.G.S.	,·	1		AUTHORIZ	ATION TO TR	ANSPORT	OIL AND N	ATURAL G	AS		
LAND OFFICE			1	7.01							
TRANSPORTER	OIL	,									
OPERATOR	1000	17	-								
PRORATION OF	FICE	+-	†								<u> </u>
Operator		1	<u> </u>		······································						
1	Prod	Buct	ion	Corp.							
Address	1 1100										
)3/I F	7 a rr	nina	ton, New Mex	ico 87401						
Reason(s) for filing	(Check	DEODE	r box)		,	Other (Please	explain)			
1				Change in Tran	sporter of:		To chan	ae transr	orter	from Nor	thwest
					Dry C	Gas X				atural Ga	
Change in Ownersh	Recompletion						. ~	ve 5-15-3		acarar oa	
DESCRIPTION (Lease Name May Location Unit Letter	OF WE		AND	1 U	Name, Including The Mount indesignate South	dP.C.	660	Kind of Lease State, Federa Feet From	ıl or Fee	Federal East	Legse No.
Line of Section		_·-	То	wnship 30N		14W	, NMPM	l,		San Jua	n County
Name of Authorize Name of Authorize El Paso Na	d Transp d Transp atural	oorter Ga	of Oi	or Conde	or Dry Gas X	Address		to which appro	oved copy	of this form is of this form is	
If well produces o	inks.		ed w	ith that from any of	ther lease or poo	ol, give con	mingling orde	r number:			
7. COMPLETION Designate T	DATA			†Oil W				Deepen	PA	of Jame R	s'v. Diff. Res'v
Date Spudded	7.5- 3-			Date Compl. Read	y to Prod.	Total D	epth		S	* 61.	Mr.
Elevations (DF, R	KB, RT,	GR,	etc.j	Name of Producin	g Formation	Top O	/Gas Pay		obin	o Debin C	3/

Depth Casin (Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Choke Size Casing Pressure Tubing Pressure Length of Test Ggs-MCF Water - Bbls. Oil-Bbls. Actual Prod. During Test

GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

TITLE

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given

above is true and complete to the best of my knowledge and belief.
5///
J. H. Weigan (Signature)
Engineer (Title)
5-15-75 (Date)

OIL CONSERVATION COMMISSION

MAY 15, 1975 APPROVED ByOriginal Signed by Emery C. Arnold SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.