

Form approved.
Budget Bureau No. 42-B355.4.

5 USGS
2 Comp
1 Comp
1 File

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER SF 080466
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

MAY 31 1962

U. S. GEOLOGICAL SURVEY
WELL
MILITON, NEW MEXICO

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

LOCATE WELL CORRECTLY?

Company Compass Exploration, Inc. Address 101 University Blvd.
Denver, Colorado

Lessor or Tract Aztec Field Basin-Dakota State New Mexico

Well No. 1-352 Sec. 35 T. 30N R. 33E Meridian N 34 E County San Juan

Location 790 ft. S of N Line and 1850 ft. E of W Line of Section 35 Elevation 5557 G.L.

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____ Original signed by T. A. Dugan

Date May 23, 1962 Title Consulting Engineer
The summary on this page is for the condition of the well at above date.

Commenced drilling April 16, 1962 Finished drilling May 1, 1962

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from ~~5808~~ to ~~5826 (a)~~ No. 4, from _____ to _____
 No. 2, from ~~5926~~ to ~~5938 (a)~~ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

	Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
								From—	To—	
9	5/8"	22.30#	8-1	CR-1	1996	Tax Return		5500	5500	Production
4	1/2"	15.5	8-1	CR-1	1000	Quilt				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9 5/8"	210	150 ex	Pump Plug		
4 1/2"	6075	175 ex	Pump Plug		

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----
Adapters—Material ----- Size -----

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
See Sundry Notice for detailed Perforations and Frac Information.						

TOOLS USED

Rotary tools were used from 0 feet to 6075 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Test Date May 20., 1962 Put to producing _____, 19____

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours ACF 2090 MCF Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. 1765

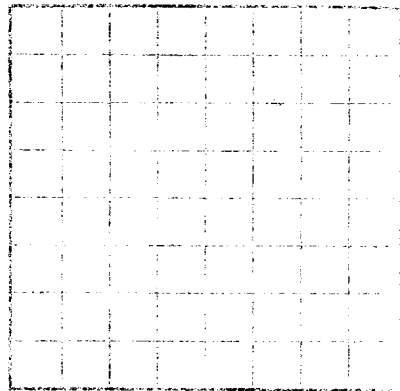
EMPLOYEES

_____, Driller

_____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			<u>LOG TOPS</u>
			Pictured Cliffs 1180
			Lewis 1367
			Cliffhouse 2760
			Menafee 2870
			Point Lookout 3614
			Mancos 3988
			Gallup 4936
			Greenhorn 5695
			Graneros Sh 5760
			Graneros Sd 5807
			Dakota 5905



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

The company on this page is for the condition of the well at above date

(The note was pg 7)

IMPORTANT WATER SANDS

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "soldered" or well in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

FROM-	TO-	TOTAL FEET	FORMATION
			FORMATION RECORD 1. FORMATION 2. FORMATION 3. FORMATION 4. FORMATION 5. FORMATION 6. FORMATION 7. FORMATION 8. FORMATION 9. FORMATION 10. FORMATION 11. FORMATION 12. FORMATION 13. FORMATION 14. FORMATION 15. FORMATION 16. FORMATION 17. FORMATION 18. FORMATION 19. FORMATION 20. FORMATION 21. FORMATION 22. FORMATION 23. FORMATION 24. FORMATION 25. FORMATION 26. FORMATION 27. FORMATION 28. FORMATION 29. FORMATION 30. FORMATION 31. FORMATION 32. FORMATION 33. FORMATION 34. FORMATION 35. FORMATION 36. FORMATION 37. FORMATION 38. FORMATION 39. FORMATION 40. FORMATION 41. FORMATION 42. FORMATION 43. FORMATION 44. FORMATION 45. FORMATION 46. FORMATION 47. FORMATION 48. FORMATION 49. FORMATION 50. FORMATION 51. FORMATION 52. FORMATION 53. FORMATION 54. FORMATION 55. FORMATION 56. FORMATION 57. FORMATION 58. FORMATION 59. FORMATION 60. FORMATION 61. FORMATION 62. FORMATION 63. FORMATION 64. FORMATION 65. FORMATION 66. FORMATION 67. FORMATION 68. FORMATION 69. FORMATION 70. FORMATION 71. FORMATION 72. FORMATION 73. FORMATION 74. FORMATION 75. FORMATION 76. FORMATION 77. FORMATION 78. FORMATION 79. FORMATION 80. FORMATION 81. FORMATION 82. FORMATION 83. FORMATION 84. FORMATION 85. FORMATION 86. FORMATION 87. FORMATION 88. FORMATION 89. FORMATION 90. FORMATION 91. FORMATION 92. FORMATION 93. FORMATION 94. FORMATION 95. FORMATION 96. FORMATION 97. FORMATION 98. FORMATION 99. FORMATION 100. FORMATION