	NO. OF COPIES RECEIVED 5		્ં (ະ ສ	
	Fifective 1.1 CF			Form C-104 Supersedes Old C-104 and C-110	
	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE				
	OPERATOR / PRORATION OFFICE		•	FFB 10 10 10	
••	Operator Ladd Petroleum Con	rpora tê on		OIL CON. COM	
	Address 830 Denwar Club R				
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain)		
	Recompletion Change in Ownership	Oil Dry Ga Casinghead Gas Conden			
	If change of ownership give name and address of previous owner		on, 924 Vaughn Bldg.,Mid	land, Texas 79701	
II.	DESCRIPTION OF WELL AND I	EASE Well No. Pool Name, Including Fo		Lease No.	
	Location C 790	North Feet From The Lin	1850	Page	
	Line of Section 35 Township 30 N Range 14W , NMPM, San Juan County				
III.	DESIGNATION OF TRANSPORT		ıs		
	Name of Authorized Transporter of Oil Inland Corporation		Address (Give address to which appro P. O. Box 1528, Farmi	ngton, New Mexico	
	Name of Authorized Transporter of Casinghead Gas or Dry Gas El Paso Natural Gas Company		Address (Give address to which approved copy of this form is to be sent) P. O. Box 1161, Farmington, New Mexico		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. C 35 30N 24W	Is gas actually connected? Wh	en 12/10/62	
	If this production is commingled with COMPLETION DATA	that from any other lease or pool,	give commingling order number:	None	
14.	Designate Type of Completion	n - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations Depth Casing Shoe		Depth Casing Shoe		
		TUBING, CASING, AND	DEPTH SET	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	DEP (A SE)	JACKS CEMENT	
v.	TEST DATA AND REQUEST FO	R ALLOWABLE (Test must be a)	fter recovery of total volume of load oil	and must be equal to or exceed top allow-	
	OIL WELL able for this depth		th or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas-MCF	
	Actual From During Tool				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION FEB 1 0 1970		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Staned by Emery C. Arnold SUPERVISOR DIST. #5		
			TITLE		
	L. E. Barrett		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply		
	(Signature) Vice President				
	(Title) February 5, 1970 (Date)				