

A 10x10 grid with a small black mark in the top row, 5th column.

6 USGS
1 Humble - Durango
1 Touchstone
1 Earl Rogers
1 File

U. S. LAND OFFICE Navajo
SERIAL NUMBER 14-20-603-2032
LEASE OR PERMIT TO PROSPECT 1-54

UNITED STATES

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

GEOLOGICAL SURVEY

14-20-603-2032
IT TO PROSPECT
RECEIVED
AUG 30 1962
U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

475 Huntington Drive

Company Blake Touchstone Address San Marino, California
Lessor or Tract Navajo Field Wildcat State New Mexico
Well No. 1-32 Sec. 32 T. 30N R. 16W Meridian NMPM County San Juan
Location 660 ft. NS of N Line and 1980 ft. NS of E Line of Section 32 Elevation 5294 G.L.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records. Original signed by T. A. Dugan

Signed _____

Date August 27, 1962

Title **Consulting Engineer**

The summary on this page is for the condition of the well at above date.

Commenced drilling May 5, 1962 Finished drilling May 8, 1962

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from ~~None~~ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from ~~None~~ to -----

No. 2, from ----- to -----

No. 3, from ----- to -----

No. 4, from ----- to -----

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
7in	104	50 skt	Pump Plug		

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----
Adapters—Material ----- Size -----

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 1900 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

P and A	May 7	, 19	62	Put to producing	, 19
The production for the first 24 hours was				barrels of fluid of which	% was oil; %
emulsion; % water; and % sediment.				Gravity, °Bé.	
If gas well, cu. ft. per 24 hours				Gallons gasoline per 1,000 cu. ft. of gas	
Rock pressure, lbs. per sq. in.					

EMPLOYEES

-----, Driller
L. F. Stone -----, Driller
-----, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			<u>LOG TOPS</u>
			Mancos 485
			Gallup 1498
			Tecito 1776

COVER

[illegible]

IT-78600 - 10K-200-30

YOMALZ BETA-SITOSTEROL

CAPORS, A. 1992.

DATE	DESCRIPTION	AMOUNT	CHECK NO.	BANK	INTEREST	TOTAL
1/1/77	OPENING BALANCE	100.00				100.00
1/15/77	DEPOSIT	50.00	101			150.00
2/1/77	WITHDRAWAL	25.00	102			125.00
2/15/77	DEPOSIT	75.00	103			200.00
3/1/77	WITHDRAWAL	30.00	104			170.00
3/15/77	DEPOSIT	40.00	105			210.00
4/1/77	WITHDRAWAL	15.00	106			195.00
4/15/77	DEPOSIT	60.00	107			255.00
5/1/77	WITHDRAWAL	20.00	108			235.00
5/15/77	DEPOSIT	80.00	109			315.00
6/1/77	WITHDRAWAL	10.00	110			305.00
6/15/77	DEPOSIT	90.00	111			395.00
7/1/77	WITHDRAWAL	35.00	112			360.00
7/15/77	DEPOSIT	55.00	113			415.00
8/1/77	WITHDRAWAL	25.00	114			390.00
8/15/77	DEPOSIT	65.00	115			455.00
9/1/77	WITHDRAWAL	18.00	116			437.00
9/15/77	DEPOSIT	70.00	117			507.00
10/1/77	WITHDRAWAL	32.00	118			475.00
10/15/77	DEPOSIT	85.00	119			560.00
11/1/77	WITHDRAWAL	22.00	120			538.00
11/15/77	DEPOSIT	95.00	121			633.00
12/1/77	WITHDRAWAL	12.00	122			621.00
12/15/77	DEPOSIT	78.00	123			699.00
1/1/78	WITHDRAWAL	40.00	124			659.00
1/15/78	DEPOSIT	62.00	125			721.00
2/1/78	WITHDRAWAL	16.00	126			705.00
2/15/78	DEPOSIT	88.00	127			793.00
3/1/78	WITHDRAWAL	28.00	128			765.00
3/15/78	DEPOSIT	92.00	129			857.00
4/1/78	WITHDRAWAL	14.00	130			843.00
4/15/78	DEPOSIT	74.00	131			917.00
5/1/78	WITHDRAWAL	38.00	132			879.00
5/15/78	DEPOSIT	82.00	133			961.00
6/1/78	WITHDRAWAL	24.00	134			937.00
6/15/78	DEPOSIT	98.00	135			1035.00
7/1/78	WITHDRAWAL	18.00	136			1017.00
7/15/78	DEPOSIT	76.00	137			1093.00
8/1/78	WITHDRAWAL	30.00	138			1063.00
8/15/78	DEPOSIT	84.00	139			1147.00
9/1/78	WITHDRAWAL	20.00	140			1127.00
9/15/78	DEPOSIT	90.00	141			1217.00
10/1/78	WITHDRAWAL	15.00	142			1202.00
10/15/78	DEPOSIT	72.00	143			1274.00
11/1/78	WITHDRAWAL	26.00	144			1248.00
11/15/78	DEPOSIT	86.00	145			1334.00
12/1/78	WITHDRAWAL	11.00	146			1323.00
12/15/78	DEPOSIT	79.00	147			1402.00
1/1/79	WITHDRAWAL	35.00	148			1367.00
1/15/79	DEPOSIT	68.00	149			1435.00
2/1/79	WITHDRAWAL	19.00	150			1416.00
2/15/79	DEPOSIT	81.00	151			1497.00
3/1/79	WITHDRAWAL	27.00	152			1470.00
3/15/79	DEPOSIT	93.00	153			1563.00
4/1/79	WITHDRAWAL	17.00	154			1546.00
4/15/79	DEPOSIT	73.00	155			1619.00
5/1/79	WITHDRAWAL	31.00	156			1588.00

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sacked out," or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If pings or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

16-48094-3 U. S. GOVERNMENT PRINTING OFFICE

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FORMATION RECORD-Continued