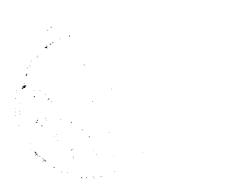
	7	Form C-103
DISTRIBUTION		Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE		
U.S.G.S.	<u> </u>	5a. Indicate Type of Lease
LAND OFFICE		State Federal Fee.
OPERATOR j		5. State Oil & Gas Lease No.
ÇI	JNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM	OR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. PLICATION FOR PERMIT _" (FORM C-101) FOR SUCH PROPOSALS.)	
1.	CIGNION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
OIL GAS WELL	27.17	
2. Name of Operator	U OTHER-	8. Farm or Lease Name
El Paso Natural Ge	c Company	
	5 Company	Howell E
3. Address of Operator		9. Well No.
Box 990, Farmingto	n, New Maxico	1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER	790 FEET FROM THE South LINE AND 790 FEET FROM	Blanco Mesa Verde
ONIT DEFFER	FEET FROM THE LINE AND FEET FROM	
West	29 30N 8W	
THELINE,	SECTION TOWNSHIP RANGE NMPM.	
	15, Elevation (Show whether DF, RT, GR, etc.)	12. County
	5791 ' GL	San Juan ////////
To. Ch	eck Appropriate Box To Indicate Nature of Notice, Report or Oth	et Dan
	OF INTENTION TO: SUBSEQUENT	PEPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALCOTING ASING
\equiv		
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUS AND BANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	N CONTRACTOR BANDONMENT
Casa Camana	OTHER	
OTHER CASE, CEMENT	& Fracture Treat M.V. X	0, ,
17 Describe Described Comple	And Committee (Classic state of the classic state o	
work) SEE RULE 1703.	ted Operations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposed
In order to increa	se production it is intended to workover and restima	lete this well in the
	pe browneriou is in intended to dolynati But lesting	Twoe curs werr In one
following manner:		
Pull tubing, set a	drillable bridge plug near the bottom of the 6 5/8"	casing, test to 1000 p
If tubing is stuck	, cut off below the 6 $5/8^n$ casing, set a drillable c	ement retainer near the
bottom of the 6 5/	8" casing and test the 6 5/8" casing w/1000 psi and	squeeze cement the open
	ately 200 sacks of cement.	
Teolete and smeet	e cement any leaks. If leaks are squeezed between 1	2101 and 20801 no
block squeeze of t	the 6 $5/8^{\circ}$ annulus is planned. If there are no leaks	Jaco data 2400 j 110
	tely 1310' and block squeeze the 6 5/8" annulus with	
		12) BUCKS OF CIRER
A cement with 5%	calcium chloride.	
	a new side-tracked hole to approximately 4830'. Ru	
4 1/2" production	casing and sufficient cement to the into the 6 5/8"	casing shoe.
	·	
Selectively perfor	ate and sand-waterfrac the Mesa Verde formation.	
.		
10.11		
	mation above is true and complete to the best of my knowledge and belief.	
Original s		_
Carl E. M	atthews Petroleum Engineer	DATE 5-29-67
<i>//</i> 2		
Valilla.	Collins Sur Part 115	DATE 6-1-67
PPROVED BY	TITLE TUP PER 1 13	DATE
CONDITIONS OF APPROVAL, I	FANY: /	
1		



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