

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Federal <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator El Paso Natural Gas Company	8. Farm or Lease Name Howell E
3. Address of Operator Box 990, Farmington, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER M 790 FEET FROM THE South LINE AND 790 FEET FROM THE West LINE, SECTION 29 TOWNSHIP 30N RANGE 8W NMPM.	10. Field and Pool, or Wildcat Blanco Mesa Verde
15. Elevation (Show whether DF, RT, GR, etc.) 5791' GL	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER Case, Cement & Fracture Treat M.V. <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In order to increase production it is intended to workover and restimulate this well in the following manner:

Pull tubing, set a drillable bridge plug near the bottom of the 6 5/8" casing, test to 1000 psi.

If tubing is stuck, cut off below the 6 5/8" casing, set a drillable cement retainer near the bottom of the 6 5/8" casing and test the 6 5/8" casing w/1000 psi and squeeze cement the open hole with approximately 200 sacks of cement.

Isolate and squeeze cement any leaks. If leaks are squeezed between 1310' and 2480', no block squeeze of the 6 5/8" annulus is planned. If there are no leaks, perforate 2 squeeze holes at approximately 1310' and block squeeze the 6 5/8" annulus with 125 sacks of Class "A" cement with 3% calcium chloride.

Clean out or drill a new side-tracked hole to approximately 4830'. Run a full string of 4 1/2" production casing and sufficient cement to tie into the 6 5/8" casing shoe.

Selectively perforate and sand-water frac the Mesa Verde formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original signed by Carl E. Matthews	TITLE Petroleum Engineer	DATE 5-29-67
SIGNED	TITLE Sup Dist TB	DATE 6-1-67
APPROVED BY <i>Carroll E. Matthews</i>	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

2010-11-15

2010-11-15 2010-11-15

2010-11-15

2010-11-15 2010-11-15

2010-11-15 2010-11-15

2010-11-15 2010-11-15

2010-11-15 2010-11-15

2010-11-15 2010-11-15

2010-11-15 2010-11-15

2010-11-15 2010-11-15



2010-11-15 2010-11-15

2010-11-15 2010-11-15

2010-11-15 2010-11-15

2010-11-15 2010-11-15

2010-11-15 2010-11-15

2010-11-15 2010-11-15

2010-11-15 2010-11-15

2010-11-15 2010-11-15

2010-11-15 2010-11-15

2010-11-15 2010-11-15

2010-11-15 2010-11-15